

HGM9520

Genset Parallel (With Mains) Unit

USER MANUAL



SMARTGEN (ZHENGZHOU) TECHNOLOGY CO., LTD.



SmartGen English trademark

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Software Version

Date	Version	Note
2013-04-18	1.0	Original release
2017-10-10	1.1	Undated the product foil and the format of user manual; changed some details.

CONTENTS

1	OVE	RVIEW	5
2	MOI	DULES COMPARISON	6
3	PER	FORMANCE AND CHARACTERISTICS	7
4	SPE	CIFICATION	9
5		RATION	
J	5.1	INDICATOR LIGHT	
	5.2	PUSHBUTTONS	
	5.3	LCD DISPLAY	
	5.3.1	MAIN DISPLAY	
	5.3.2		
	5.4	AUTO START/STOP OPERATION	17
	5.5	MANUAL START/STOP OPERATION	18
	5.6	SWITCH CONTROL PROCEDURES	19
	5.6.1	MANUAL TRANSFER PROCEDURES	19
	5.6.2		19
6	PRC	DTECTIONS	
	6.1	WARNING ALARMS	
	6.2	SHUTDOWN ALARMS	22
	6.3	TRIP AND STOP ALARMS	24
	6.4	TRIP ALARM	25
7	WIR	ING CONNECTION	26
8	SCC	PPES AND DEFINITIONS OF PROGRAMMABLE PARAMETERS	29
	8.1	CONTENTS AND SCOPES OF PARAMETERS	
	8.2	PROGRAMMABLE OUTPUT PORTS	
	8.2.1	DEFINED PERIOD OUTPUT	43
	8.2.2	DEFINED COMBINATION OUTPUT	43
	8.3	PROGRAMMABLE INPUT PORTS (ALL ACTIVE WHEN CONNECT TO GRAND (B-))	45
	8.4	SELECTION OF SENSORS	47
	8.5	CONDITIONS OF CRANK DINSCONNECT SELECTION	48
9		CONDITIONS OF CRANK DINSCONNECT SELECTION	
	PAR	CONDITIONS OF CRANK DINSCONNECT SELECTION	49
1			
	0 SEN	AMETERS SETTING	50
	0 SEN	AMETERS SETTING	50 51
	0 SEN 1 CON	AMETERS SETTING ISORS SETTING IMISSIONING	50 51 51
	0 SEN 1 CON 11.1	AMETERS SETTING ISORS SETTING IMISSIONING STEP 1. GENSET DEBUGGING	50 51 51 51
1	0 SEN 1 CON 11.1 11.2 11.3	AMETERS SETTING ISORS SETTING IMISSIONING STEP 1. GENSET DEBUGGING STEP 2: MANUAL PARALLEL OPERATION OFF-LOAD	50 51 51 51 51
1	0 SEN 1 CON 11.1 11.2 11.3	AMETERS SETTING ISORS SETTING MISSIONING STEP 1. GENSET DEBUGGING. STEP 2: MANUAL PARALLEL OPERATION OFF-LOAD. STEP 3: MANUAL PARALLEL OPERATION ON-LOAD.	50 51 51 51 51 51
1	0 SEN 1 CON 11.1 11.2 11.3 2 MAI	AMETERS SETTING ISORS SETTING MISSIONING STEP 1. GENSET DEBUGGING STEP 2: MANUAL PARALLEL OPERATION OFF-LOAD STEP 3: MANUAL PARALLEL OPERATION ON-LOAD NS PARALLEL	50 51 51 51 51 52
1	0 SEN 1 CON 11.1 11.2 11.3 2 MAI 12.1	AMETERS SETTING ISORS SETTING MISSIONING STEP 1. GENSET DEBUGGING. STEP 2: MANUAL PARALLEL OPERATION OFF-LOAD STEP 3: MANUAL PARALLEL OPERATION ON-LOAD NS PARALLEL GENSET CONTROL MODE.	50 51 51 51 51 51 52 52 53
1	0 SEN 1 CON 11.1 11.2 11.3 2 MAI 12.1 12.2	AMETERS SETTING ISORS SETTING	50 51 51 51 51 52 52 53 54
1	0 SEN 1 CON 11.1 11.2 11.3 2 MAI 12.1 12.2 12.3	AMETERS SETTING ISORS SETTING MISSIONING STEP 1. GENSET DEBUGGING. STEP 2: MANUAL PARALLEL OPERATION OFF-LOAD STEP 3: MANUAL PARALLEL OPERATION ON-LOAD NS PARALLEL GENSET CONTROL MODE. MAINS CONTROL MODE. LOAD TAKEOVER MODE.	50 51 51 51 51 51 52 52 53 54 55



13 TYF	PICAL APPLICATION	57
14 INS	TALLATION	58
15 COI	NNECTIONS OF CONTROLLER WITH J1939 ENGINE	60
15.1	CUMMINS ISB/ISBE	
15.2	CUMMINS QSL9	60
15.3	CUMMINS QSM11 (IMPORT)	61
15.4	CUMMINS QSX15-CM570	61
15.5	CUMMINS GCS-MODBUS	62
15.6	CUMMINS QSM11	62
15.7	CUMMINS QSZ13	63
15.8	DETROIT DIESEL DDEC III / IV	63
15.9	DEUTZ EMR2	64
15.10	JOHN DEERE	64
15.11	MTU MDEC	64
15.12	MTU ADEC(SMART MODULE)	65
15.13	MTU ADEC(SAM MODULE)	
15.14	PERKINS	
15.15	SCANIA	
15.16	VOLVO EDC3	
15.17	VOLVO EDC4	
15.18	VOLVO-EMS2	-
15.19	YUCHAI	
15.20	WEICHAI	
16 USE	3	69
17 FAL	JLT FINDING	70
	SI	



1 OVERVIEW

HGM9520 controller is designed for manual/auto parallel systems generators. The controller allows automatic start/stop, data measurement, alarm protection as well as remote control, remote measurement and remote communication. It has LCD display, selectable Chinese, English and other languages interface, and it is reliable and easy to use.

HGM9520 controller integrates GOV (Engine Speed Governor) and AVR (Automatic Voltage Regulator) control functions. Multiple working modes can be selected, such as genset fixed active power, reactive power/power factor output, mains peak lopping and uninterruptedly restore to mains supply.

HGM9520 controller can accurately monitor multiple running states of the gen-set. When gen-set abnormal condition occurs, it splits bus and shuts down the gen-set; simultaneously the fault condition appears on LCD. HGM9520 controller has SAE J1939 interface that can communicate with a number of ECU (ENGINE CONTROL UNIT) which equip with J1939.

HGM9520 controller adopt 32 bits micro-processor technology with precision parameters measuring, fixed value adjustment, time setting and set value adjusting and etc..Majority parameters can be configured from front panel, and all parameters can be configured by USB interface (or RS485) to adjust via PC. It can be widely used in all types of automatic gen-set control system with compact structure, advanced circuits, simple connections and high reliability.



2 MODULES COMPARISON

		HGM 9210	HGM 9220	HGM 9310	HGM 9320	HGM 9410	HGM 9420	HGM 9610	HGM 9620	HGM 9510	HGM 9520
	Dimension	5210	JELU		.7"	0410	J 720	3010		3"	3020
LCD	pixel		132 x 64			480 x 272					
AMF			•		•		•		•		•
BUS	Monitoring									•	
Paral										_	
conne	ection									•	•
Expa	nsion							•	•		
modu	lle							•	•		
Input	Ports	7	7	7	7	7	7	8	8	7	8
Outpu	ut Ports	8	8	8	8	8	8	8	8	8	8
Sens	or Number	5	5	5	5	5	5	5	5	5	5
Neutr	al (Earth)							•			
curre	nt							•			
Sche	duled				•	•		•			
functi	on	•	•	•	•	•					
ETHE	RNET							•	•		<u> </u>
RS48	85			•	•		•	•	•	•	•
GSM				•	•	•	•	•	•		
J1939	9					•	•	•	•	•	•
USB		•	•	•	•	•	•	•	•	•	•
LINK		•	•								
Real-	time clock	•	•	•	•	•	•	•	•	•	•
Event		•	•	•	•	•	•	•	•	•	•
Micro	SD card							•	•		

(1) Two of the outputs are fixed: start output and fuel output.

(2) Controller's analog sensors are composed by 3 fixed sensors (temperature, pressure, level) and 2 configurable sensors.

The controller features of HGM9210/HGM9220/HGM9310/HGM9320/HGM9410/

HGM9420/HGM9510/ HGM9610/HGM9620 mentioned in this document may change, please check the corresponding user manual for accurate information.



3 PERFORMANCE AND CHARACTERISTICS

- With ARM-based 32-bit SCM, high integration of hardware and more reliable;
- 480x272 LCD with backlight, multilingual interface (including English, Chinese or other languages) which can be chosen at the site, making commissioning convenient for factory personnel;
- Improved LCD wear-resistance and scratch resistance due to hard screen acrylic;
- Silicon rubber panel and pushbuttons for better operation in high/low temperature environment;
- RS485 communication port enables remote control, remote measuring, remote communication via ModBus protocol.
- Equipped with CANBUS port and can communicate with J1939 genset. Not only can you monitoring frequently-used data (such as water temperature, oil pressure, speed, fuel consumption and so on) of ECU machine, but also control start, stop , raising speed and speed droop via CANBUS port.
- Suitable for 3-phase 4-wire, 3-phase 3-wire, single phase 2-wire, and 2-phase 3-wire systems with voltage 120/240V and frequency 50/60Hz;
- Collects and shows 3-phase voltage, current, power parameter and frequency of mains/generator.

Mains

Line voltage (Uab, Ubc, and Uca) Phase voltage (Ua, Ub, and Uc) Phase sequence Frequency (Hz)

Current IM Active power kW Reactive power kVar Apparent power kVA Power factor PF Rate of Change of Frequency ROCOF Vector Shift VS

Generator

Line voltage (Uab, Ubc, and Uca) Phase voltage (Ua, Ub, and Uc) Phase sequence Frequency (Hz)

Current IA, IB, IC Each phase and total active power kW Each phase and total reactive power kVar Each phase and total apparent power kVA Each phase and average power factor PF Accumulate total gen power kWh, kVarh, kVAh Earth current and percentage Negative Sequence Current and percentage

- Perfect mains split protection: over/under frequency, over/under voltage, ROCOF and vector shift;
- For generator, controller has over and under voltage, over and under frequency, loss of phase, phase sequence wrong, over and reverse power, over current protection functions;

EC



- Synchronization parameters :Voltage Difference between generator and mains ,Frequency Difference between generator and mains , Phase Difference between generator and mains ;
- Multiple operation modes in auto state: AMF (Automatic Mains Failure), Island Mode, Fixed Power, Peak Lopping Mode and Load Takeover Mode;
- Ramp on and ramp off function;
- 3 fixed sensors (temperature, oil pressure and liquid level);
- 2 configurable sensors can be set as temperature sensor, oil pressure sensor or fuel level sensor;
- More kinds of curves of temperature, oil pressure, fuel level can be used directly and users can define the sensor curves by themselves ;
- Precision measure and display parameters about Engine,

Temp. (WT)°C/°F both be displayedOil pressure (OP)kPa/Psi/Bar all be displayedFuel level (FL)% (unit)Speed (SPD)r/min (unit)Voltage of Battery (VB)V (unit)Voltage of Charger (VD)V (unit)Hour count (HC) can accumulate Max. 65535 hours.

Start times can accumulate Max. 65535 times

- Control and protection: automatic start/stop of the diesel genset, ATS(Auto Transfer Switch) control with perfect fault indication and protection function;
- All output ports are relay output;
- Parameter setting: parameters can be modified and stored in internal EEPROM memory and cannot be lost even in case of power outage; most of them can be adjusted using front panel of the controller and all of them can be modified using PC via USB or RS485 ports;
- Multiple crank disconnect conditions (speed sensor, oil pressure, generator frequency) are optional;
- Widely power supply range DC(8~35)V, suitable to different starting battery voltage environment;
- Event log, real-time clock, scheduled start & stop generator (can be set as start genset once a day/week/month whether with load or not);
- Accumulative total run time and total electric energy of A and B. Users can reset it as 0 and re-accumulative the value which make convenience to users to count the total value as their wish.
- Can control engine heater, cooler and fuel pump.



- With maintenance function. Actions (warning, trip and stop, shutdown) can be set when maintenance time out;
- All parameters used digital adjustment, instead of conventional analog modulation with normal potentiometer, more reliability and stability;
- IP55 waterproofness level can be achieved with the help of rubber-ring gasket between shell and control panel.
- Metal fixing clips enable perfect in high temperature environment ;
- Modular design, anti-flaming ABS plastic shell, pluggable terminal, built-in mounting, compact structure with easy installation;

Parameter	Details		
Working Voltage	DC8. 0V to 35. 0V, uninterruptible power supply		
Overall Consumption	<4W (Standby mode: ≤2W)		
AC Input:			
3 Phase 4 Wire	AC 15V - 360V (ph-N)		
3 Phase 3 Wire	AC 30V - 620V (ph-ph)		
Single Phase 2 Wire	AC 15V - 360V (ph-N)		
2 Phase 3 Wire	AC 15V - 360V (ph-N)		
Alternator Frequency	50Hz/60Hz		
Speed Sensor Voltage	1. 0 V to 24 V (RMS)		
Speed Sensor Frequency	Maximum 10,000 Hz		
Start Relay Output	16 Amp DC28V power supply output		
Fuel Relay Output	16 Amp DC28V power supply output		
Configurable Relay Output 1	7 Amp DC28V power supply output		
Configurable Relay Output 2	7 Amp DC28V power supply output		
Configurable Relay Output 3	7 Amp DC28V power supply output		
Configurable Relay Output 4	7 Amp AC250V passive output		
Configurable Relay Output 5	7 Amp AC250V passive output		
Configurable Relay Output 6	7 Amp AC250V passive output		
Case Dimensions	266mm x 182mm x 45mm		
Panel Cutout	214mm x 160mm		
CT Secondary Current	Rated 5A		
Working Conditions	Temperature: (-25~+70)°C		
Working Conditions	Humidity: (20~93)%RH		
Storage Conditions	Temperature:(-30~+80)°C		
	IP55: when waterproof rubber gasket installed between the		
Protection Level	controller and panel fascia.		
FIOLECTION Level	IP42: when waterproof rubber gasket is NOT installed		
	between the controller and panel fascia.		
	Object: input/output/power supply		
Insulation Intensity	Quote standard: IEC688-1992		
	Test method: AC1.5kV/1min Leakage current: 3mA		

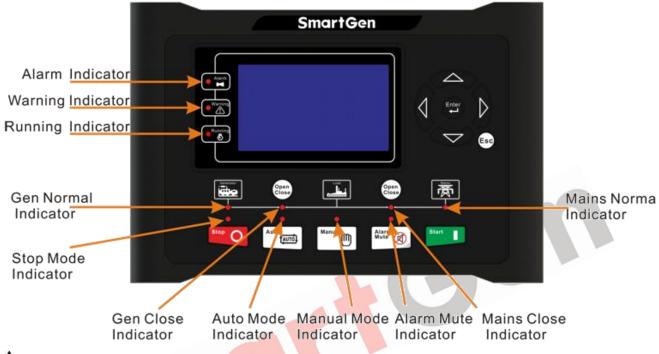
4 SPECIFICATION



Parameter	Details	
Weight	0.95kg	

5 OPERATION

5.1 INDICATOR LIGHT



NOTE: Selected light indicators description:

Warning indicator and Alarm indicator:

Alarm Type	Warning Indicator	Alarm Indicator
Warning	Slow flashing	Slow flashing
Trip Alarm	Slow flashing	Slow flashing
Shutdown Alarm	Off	Fast flashing
Trip and Stop Alarm	Off	Fast flashing

Running indicator: illuminated from crank disconnect to ETS while off during other periods.

Gen normal indicator: It is illuminated when generator is normal; flashing when generator state is abnormal; off when there is no generator power.

Mains normal indicator: It is illuminated when mains is normal; flashing when mains state is abnormal; off when there is no mains power.



5.2 PUSHBUTTONS

Stop O	Stop	Stop running generator in Auto/Manual mode; Lamp test (press at least 3 seconds); Reset alarm in stop mode; During stopping process, press this button again to stop generator immediately.
Start	Start	Start genset in Manual mode.
Manual	Manual Mode	Press this key and controller enters in Manual mode.
Auto	Auto Mode	Press this key and controller enters in Auto mode.
Alarm Mute	Mute/Reset Alarm	Alarming sound off; If there is trip alarm, pressing the button at least 3 seconds can reset this alarm.
Open Close	Gen Close/Open	Can control generator to switch on or off in Manual mode.
Open Close	Mains Close/Open	Can control mains to switch on or off in Manual mode.
	Up/Increase	 Screen scroll; Up cursor and increase value in setting menu.
	Down/Decrease	 Screen scroll; Down cursor and decrease value in setting menu.
٩	Left	1) Screen scroll; 2) Left move cursor in setting menu.
D	Right	1) Screen scroll; 2) Right move cursor in setting menu.
Enter	Set/Confirm	 Select left/right viewing area; Pressing and holding for more than 3 seconds enters parameter configuration menu; In settings menu confirms the set value.
Esc	Exit	 Return to main menu; Return to previous menu in setting menu.

NOTE: Pressing and simultaneously will force generator to crank. Successful start will not be judged according to crank disconnect conditions, operator will have to crank the starter motor manually; when operator decides that the engine has fired, he/she should release the button and start output will be deactivated, safety on delay will start.

WARNING: Default password is 00318, user can change it in case of others change the advanced parameters setting. Please clearly remember the password after changing. If you forget it, please contact SmartGen services and send all information in the controller page of "**ABOUT**" to us.



5.3 LCD DISPLAY

5.3.1 MAIN DISPLAY

Main screen show pages; use \P b to scroll the pages and \blacksquare to scroll the screen.

 \star Main Screen, including as below,

Gen: voltage, frequency, current, active power, reactive power

Mains: voltage, frequency

Engine: speed, temperature, oil pressure

Some status

★ Status, including as below,

Status of genset, ATS and mains

★Engine, including as below,

Speed, engine temperature, engine oil pressure, fuel level, configure sensor 1, configure sensor 2, battery voltage, charger voltage, accumulated run time, accumulated start times.

NOTE: If read parameters via CANBUS port using J1939, this page also includes: coolant pressure, coolant level, fuel temperature, fuel pressure, inlet temperature, exhaust temperature, turbo pressure, fuel consumption, total fuel consumption and so on. (Different engine with different parameters)

★Generator, including as below,

Phase voltage, Line voltage, frequency, phase sequence

★Mains, including as below

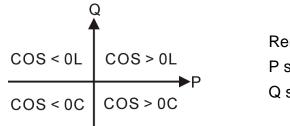
Phase voltage, Line voltage, frequency, phase sequence, mains current, active power,

reactive power, apparent power, power factor, rate of change of frequency (ROCOF), vector shift (VS)

★Load, including as below,

Current, each phase and total active power (positive and negative), each phase and total reactive power (positive and negative), each phase and total apparent power, each phase and average power factor (positive and negative), accumulated energy (**kWh**, **kVarh**, **kVAh**), earth current, negative sequence current

ANOTE: Power factor shows as following,



Remark: P stands for active power Q stands for reactive power



Power	Conditions	Active	Reactive	Remark
factor	Conditions	ns power power	Remark	
COS>0L	P>0,Q>0	Input	Input	Load is inductive resistance.
COS>0C	P>0,Q<0	Input	Output	Load is capacitance resistance.
COS<0L	P<0,Q>0	Output	Input	Load equal to one under excitation generator.
COS<0C	P<0,Q<0	Output	Output	Load equal to one over excitation generator.

ANote:

1. Input active power, genset or mains supply electricity to load.

- 2. Output active power, load supply electricity to genset or mains.
- 3. Input reactive power, genset or mains send reactive power to load.
- 4. Output reactive power, load send reactive power to genset or mains.
- **★SNYC**, including as below,

voltage difference, frequency difference, angle difference, active power percentage, target active power percentage, reactive power percentage, target reactive power percentage, GOV output percentage and AVR output percentage

★Alarm:

ANOTE: For ECU alarms and shutdown alarms, if the alarm information is displayed, check engine according to it, otherwise, please check the manual of generator according to SPN alarm code.

★Event log

Make records about all start/stop events (shutdown alarm, trip and stop alarm, manual /auto start or stop) and the real time when alarm occurs.

★Others, including,

time and date, count down time for maintenance, input/output ports status.

★About, including,

Issue time of software and hardware version, product PD number



5.3.2 USER MENU AND PARAMETERS SETTING MENU

key over 3s, entering into user manual. Press

★Parameter

After entering the correct password (factory default password is 00318) you can enter parameter settings screen.

★Language

Selectable Chinese, English and others (default: Espanol)

★Commissioning

On load, off load or custom commissioning can be chosen. Custom commissioning can configure on load or not during commissioning, when to commissioning and select the mode after commissioning (manual mode, auto mode and stop mode).

★Clear users' accumulation

Can clear total run time A and B, total electric energy A and B. Ger

Parameter setting including as following,

★Mains settings

- ★Timer settings
- ★Engine settings
- ★Generator settings
- ★Load settings
- ★Switch settings
- ★Analog sensor settings
- ★Input port settings
- ★output port settings
- ★Module settings
- ★Scheduling and maintenance settings
- ★Synchronization settings



Example:

Load

Switch

Temp. Sensor

OP Sensor

Level Sensor Config Sensor 1

Return Mains	>Start Delay >Stop Delay	Form1:
Timers >	>Preheat Delay	Use < 🗢 🐨 to scroll settings, 🗳 to
Engine	>Cranking Time	\bigcirc
Generator	>Crank Rest Time	enter settings (form2), Esc to exit settings
Load	>Safety On Time	menu.
Switch	>Start Idle Time	inenu.
Temp. Sensor	>Warming Up Time	
OP Sensor	>Cooling Time	
Level Sensor	>Stop Idle Time	
Config Sensor 1	>ETS Hold Time	

Return Mains	 Start Delay Stop Delay 	Form 2:
Timers >	> Preheat Delay	Use < 🗢 🐨 to scroll settings, 🕶 to
Engine Generator Load Switch Temp. Sensor OP Sensor Level Sensor Config Sensor 1	 > Cranking Time > Crank Rest Time > Safety On Time > Start Idle Time > Warming Up Time > Cooling Time > Stop Idle Time > ETS Hold Time 	enter settings (form3), Esc to return to previous menu. (form 1).
Return Mains	Start DelayStop Delay	Form 3:
Timers >	> Preheat Delay	Use < < to scroll settings, 🕶 to
Engine Generator	 > Cranking Time > Crank Rest Time 	enter settings (form4), Esc to return to

previous menu. (form 1).

> Safety On Time

> Start Idle Time

> Cooling Time> Stop Idle Time

> ETS Hold Time

> Warming Up Time

HGM9520 Genset Parallel (With Mains) Unit 2017-10-10 Version 1.1 Page 15 of 70



> Start Delay		Form 4
> Stop Delay	00008	Form 4:
> Preheat Delay		Press to enter settings (form 5), Esc to
> Cranking Time		
> Crank Rest Time		return to previous menu. (form 6).
> Safety On Time		
> Start Idle Time		
> Warming Up Time		
> Cooling Time		
> Stop Idle Time		
> ETS Hold Time		
> Start Delay		
 Start Delay Stop Delay 	00008	Form5:
> Preheat Delay		Press 🔍 🕽 to change cursor position,
> Cranking Time		are used for changing setting value
> Crank Rest Time		are used for changing setting value,
> Safety On Time		confirm setting (form 4), Esc exit setting
> Start Idle Time		
> Warming Up Time		(form 4).
> Cooling Time		
> Stop Idle Time		
> ETS Hold Time		
> Start Delay		Form 6:
> Stop Delay	00008	False
> Preheat Delay		Use 🕰 🐨 to scroll settings. 🖤 to enter
> Cranking Time		\bigcirc
> Crank Rest Time		settings (form 4), Esc to return to previous
> Safety On Time		manue (farm 2)
> Start Idle Time		menu. (form 2).
> Warming Up Time		
> Cooling Time		
Stop Idle Time		
> ETS Hold Time		

ANOTE: Long time pressing can exit setting directly during setting.



5.4 AUTO START/STOP OPERATION

Press, its indicator lights, and controller enters Auto mode.

Starting Sequence,

The genset will start, synchronization, parallel and load sharing automatically according to the pre-set priority order.

- 1) When remote start (on-load) input is active or mains is abnormal, the controller enters into "start delay"
- 2) Count down of "start delay" is shown on "Status" screen.
- **3)** When start delay is over, preheat relay outputs (if this be configured), "preheat start delay XX s" is shown on "Status" screen.
- 4) When preheat delay is over, fuel relay outputs 1s and then start relay output; if engine start fails during "cranking time", the fuel relay and start relay stop outputs and enter into "crank rest time" and wait for next crank.
- 5) If generator start fails within setting crank times, controller will send "Fail to start" and the warning will be shown on LCD at the same time.
- 6) Whenever to start generator successfully, it will enter into "safety on time". During this period, alarms of low oil pressure, high temperature, under speed, charge alt fails are inactive. As soon as this delay is over, generator will enter into "start idle delay" (if configured).
- 7) During "start idle delay", alarms of under speed, under frequency, under voltage are inactive. As soon as this delay is over, generator will enter into "warming up delay" (if configured);
- 8) During single unit operation, when "Warming up Delay" is over, if generator state is normal, the generator state indicator will be illuminated; if voltage and frequency reach on-load demands, generator power supply indicator illuminates and normal running state begins; if voltage or frequency values are abnormal, the controller initiates alarm shutdown (corresponding alarm message will be displayed on LCD).
- 9) In case of running in parallel, when warming up delay is over:
- a) If mains switch didn't close, then genset relay activate.
- b) If mains switch already closed, the controller will adjust speed and voltage through GOV and AVR to synchronize gensets with mains; when synchronism requirements has been achieved, close signal will be initiated and the gen-set will be paralleled with the mains. Once they are parallel, the controller will control engine to share load.

ANote: When started via "Remote Start (off Load)" input, same procedures as above but generator close relay deactivated, moreover, genset off load.



Stopping Sequence:

- As soon as "Remote Start" deactivates and moreover, mains is normal, then "Stop Delay" begins.
- 2) When "Stop delay" is over, the controller will gradually transfer load to other generators, open breaker, and "Cooling Time" will begin. During cooling delay, if "Remote Start" signal recover active again, the controller will be parallel state again. When "Cooling Delay" is over, "Stop Idle Delay" starts;
- 3) Enter "Stop Idle Delay" (if it is configured), idle relay is energized.
- 4) "ETS delay" begins, ETS relay is energized while fuel relay is de-energized, and in addition, complete stop is detected automatically.
- 5) "Fail to Stop" delay begins and complete stop is detected automatically.
- 6) Enter "after stop" delay as soon as generator stops. Otherwise, controller will enter into "Failed to stop" delay and corresponding warning will be sent. (If gen-set stopped successfully after warning of "Failed to Stop", it will enter "after stop delay" and remove alarm)
- 7) Enter "generator standby" as soon as "after stop time" is over.

5.5 MANUAL START/STOP OPERATION

- a) MANUAL START: Press, controller enters into Manual mode and its indicator lights. Press start is to start generator, can automatically detect crank disconnect, and generator accelerates to high-speed running automatically. With high temperature, low oil pressure, over speed and abnormal voltage during generator running, controller can protect genset to stop quickly (please refer to No.4~9 of *Starting Sequence* for detail procedures).
- MANUAL STOP: Press can stop the running generators. (Please refer to No.2~7 of *Stopping Sequence* for detail procedures).

NOTE: In "manual mode", the procedures of ATS please refer to **Switch Control Procedure** of generator in this manual.

Open

Open



5.6 SWITCH CONTROL PROCEDURES

5.6.1 MANUAL TRANSFER PROCEDURES

When controller is in Manual mode, the switch control procedures will start through manual

transfer. Users can control the loading transfer of ATS via pressing button to switch on or off.

Generator Closing Operation : During genset normal running, press vhen the generator voltage and frequency reach load requirement.

- a) If mains switch didn't close, then genset close relay activate.
- b) If mains switch already closed, the controller will adjust speed and voltage through GOV and AVR to synchronize genset with mains; when synchronism requirement has been achieved, breaker close signal will be initiated and the genset will be paralleled with the mains.

Generator Opening operation: Press Ciose

- 1) If mains switch didn't close, the controller sends open breaker signal.
- 2) If mains switch already closed, first of all, the controller will transfer load to mains, and only then send an opening signal.

Mains Closing Operation: During genset normal running, press ciose:

- a) If generator switch didn't close, then mains close relay activate.
- b) If generator switch already closed, the controller will adjust speed and voltage through GOV and AVR to synchronize genset with mains; when synchronism requirement has been achieved, breaker close signal will be initiated.

Mains Opening operation: Press

- 1) If generator switch didn't close, the controller sends open breaker signal.
- 2) If generator switch already closed, first of all, the controller will transfer load to generators, and only then send an opening signal.

5.6.2 AUTOMATIC CONTROL PROCEDURE

When controller is in auto mode, the switch control procedure will start through automatic control procedure.

ANote: The auxiliary close input port must be configured and make sure the connection is correct.



6 PROTECTIONS

6.1 WARNING ALARMS

Warnings are not shutdown alarms and do not affect the operation of the genset.

Warning alarms types are as follows:

No.	Туре	Description
1	Over Speed	When controller detects the speed is higher than the set value, it will send warning signal.
2	Under Speed	When controller detects the speed is lower than the set value, it will send warning signal.
3	Loss of Speed Signal	When controller detects the speed is 0 and the action select "Warn", it will send warning signal.
4	Over Frequency	When controller detects the generator frequency is higher than the set value, it will send warning signal.
5	Under Frequency	When controller detects the generator frequency is lower than the set value, it will send warning signal.
6	Over Voltage	When controller detects the generator voltage is higher than the set value, it will send warning signal.
7	Under Voltage	When controller detects the generator voltage is lower than the set value, it will send warning signal.
8	Over Current	When controller detects the generator current is higher than the set value and the action select "Warn", it will send warning signal.
9	Fail to Stop	When generator not stops after the "stop delay" is over, it will send warning signal.
10	Charge Alt Fail	When controller detects the charger voltage is lower than the set value, it will send warning signal.
11	Battery Over Voltage	When controller detects the battery voltage is higher than the set value, it will send warning signal.
12	Battery Under Voltage	When controller detects the battery voltage is lower than the set value, it will send warning signal.
13	Maintenance Due	When count down time is 0 and the action select "Warn", it will send warning signal.
14	Reverse Power	When controller detects the reverse power value (power is negative) is lower than the set value and the action select "Warn", it will send warning signal.
15	Over Power	When controller detects the power value (power is positive) is higher than the set value and the action select "Warn", it will send warning signal.
16	ECU Warn	When controller gets the warning signal from engine via J1939, it will send warning signal.
17	Gen Loss of Phase	When controller detects the generator loss phase, it will send warning signal.
18	Gen Phase Sequence Wrong	When controller detects the reverse phase, it will send warning signal.



No.	Туре	Description
19	Gen Switch Fail Warn	When controller detects the generator switch on and off failure or the status of generator input port is not configured, it will send warning signal.
20	Mains Switch Fail Warn	When controller detects the mains switch on and off failure or the status of mains input port is not configured, it will send warning signal.
21	Temp. Sensor Open	When controller detects the sensor is open circuit, and the action select "Warn", it will send warning signal.
22	High Temp. Warn	When controller detects the temperature is higher than the set value, it will send warning signal.
23	Low Temp. Warn	When controller detects the temperature is lower than the set value, it will send warning signal.
24	Pressure Sensor Open	When controller detects the sensor is open circuit, and the action select "Warn", it will send warning signal.
25	Low OP Warn	When controller detects the oil pressure is lower than the set value, it will send warning signal.
26	Level Sensor Open	When controller detects the sensor is open circuit, and the action select "warn", it will send warning signal.
27	Low Level Warn	When controller detects the fuel lever is lower than the set value, it will send warning signal.
28	Flexible Sensor 1 Open	When controller detects the sensor is open circuit, and the action select "Warn", it will send warning signal.
29	Flexible Sensor 1 High	When controller detects the sensor value is higher than the maximum set value, it will send warning signal.
30	Flexible Sensor 1 Low	When controller detects the sensor value is lower than the minimum set value, it will send warning signal.
31	Flexible Sensor 2 Open	When controller detects the sensor is open circuit, and the action select "Warn", it will send warning signal.
32	Flexible Sensor 2 High	When controller detects the sensor value is higher than the maximum set value, it will send warning signal.
33	Flexible Sensor 2 Low	When controller detects the sensor value is lower than the minimum set value, it will send warning signal.
34	Digital Input Warn	When digital input port is set as "User Defined" and the action select "Warn", controller sends corresponding warning signal when the alarm is active.
35	Earth Fault	When controller detects earth current is greater than set value, and the action select "Warn", it will send warning signal.
36	Negative Sequence Current	When the controller detects that negative phase current has exceeded the set value and the action select "Warn", it will send warning signal.
37	Fail to Sync	The controller does not detect synchronization signal within the pre-set synchronization time, it will send warning signal.
38	Loss of Excitation	When controller detects negative reactive power is greater than set value and the action select "Warn", it will send warning signal.



6.2 SHUTDOWN ALARMS

When controller detects shutdown alarm, it will send signal to open breaker and shuts down generator.

Shutdown alarms as following:

No.	Туре	Description
1	Emergency Stop	When controller detects emergency stop signal, it will send a shutdown signal.
2	Over Speed	When controller detects the generator speed is higher than the set value, it will send a shutdown signal.
3	Under Speed	When controller detects the generator speed is lower than the set value, it will send a shutdown signal.
4	Loss of Speed Signal	When controller detects the generator speed is 0 and the action select "Shutdown", it will send a shutdown signal.
5	Over Frequency	When controller detects the generator frequency is higher than the set value, it will send a shutdown signal.
6	Under Frequency	When controller detects the generator frequency is lower than the set value, it will send a shutdown signal.
7	Over Voltage	When controller detects the generator voltage is higher than the set value, it will send a shutdown signal.
8	Under Voltage	When controller detects the generator voltage is lower than the set value, it will send a shutdown signal.
9	Fail To Start	If genset start fail within setting of start times, controller will send a shutdown signal.
10	Over Current	When controller detects the current is higher than the set value and the action select "Shutdown", it will send a shutdown signal.
11	Maintenance Due	When count down time is 0 and the action select "Shutdown", it will send a shutdown signal.
12	ECU Shutdown	When controller gets the shutdown signal from engine via J1939, it will send a shutdown signal.
13	ECU Com Fail Shutdown	When controller not gets data from engine via J1939, it will send a shutdown signal.
14	Reverse Power Shutdown	When controller detects the reverse power value (power is negative) is lower than the set value and the action select "Shutdown", it will send a shutdown signal.
15	Over Power Shutdown	When controller detects the power value (power is positive) is higher than the set value and the action select "Shutdown", it will send a shutdown signal.
16	Temp. Sensor Open	When controller detects the sensor is open circuit, and the action select "Shutdown", it will send a shutdown signal.
17	High Temp. Shutdown	When controller detects the temperature is higher than the set value, it will send a shutdown signal.
18	Pressure Sensor Open	When controller detects the sensor is open circuit, and the action select "Shutdown", it will send shutdown signal.
19	Low OP Shutdown	When controller detects the oil pressure is lower than the set

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No.	Туре	Description
		value, it will send a shutdown signal.
20	Level Sensor Open	When controller detects the sensor is open circuit, and the action select "Shutdown", it will send a shutdown signal.
21	Flexible Sensor 1 Open	When controller detects the sensor is open circuit, and the action select "Shutdown", it will send a shutdown signal.
22	Flexible Sensor 1 High	When controller detects the sensor value is higher than the maximum set value, it will send a shutdown signal.
23	Flexible Sensor 1 Low	When controller detects the sensor value is lower than the minimum set value, it will send a shutdown signal.
24	Flexible Sensor 2 Open	When controller detects the sensor is open circuit, and the action select "Shutdown", it will send a shutdown signal.
25	Flexible Sensor 2 High	When controller detects the sensor value is higher than the maximum set value, it will send a shutdown signal.
26	Flexible Sensor 2 Low	When controller detects the sensor value is lower than the minimum set value, it will send a shutdown signal.
27	Digital Input Shutdown	When digital input port is set as "User Defined" and the action select "Shutdown", controller sends corresponding shutdown signal when the alarm is active.
28	Earth Fault	When controller detects earth current is greater than the set value, and the action select "Shutdown", it will send a "Shutdown" alarm signal.
29	Negative Sequence Current	When the controller detects that negative phase current has exceeded the set value and the action select "Shutdown", it will send shutdown signal.
30	Loss of Excitation	When controller detects negative reactive power is greater than set value and the action select "Shutdown", it will send shutdown signal.
	5	



6.3 TRIP AND STOP ALARMS

When the controller detects trip and stop signal, it immediately disconnects generator breaker, which leads to unloading and then generator is cooling down and stopped.

No.	Туре	Description
1	Over Current	When controller detects the generator current is higher than the set value and the action select "trip and stop", it will send a "trip and stop" signal.
2	Maintenance Due	When count down time is 0 and the action select "trip and stop", it will send a "trip and stop" signal.
3	Reverse Power	When controller detects the generator reverse power value (power is negative) is lower than the set value and the action select "trip and stop", it will send a "trip and stop" signal.
4	Over Power	When controller detects the power value (power is positive) is higher than the set value and the action select "trip and stop", it will send a "trip and stop" signal.
5	Digital Input Ports	When digital input port is set as "User Defined" and the action select "trip and stop", controller sends corresponding "trip and stop" signal when the alarm is active.
6	Earth Fault	When controller detects earth current is greater than the set value, and the action select "trip and stop", it will send a "trip and stop" alarm signal.
7	Negative Sequence Current	When the controller detects that negative phase current has exceeded the set value and the action select "trip and stop", it will send "trip and stop" signal.
8	Loss of Excitation	When controller detects negative reactive power is greater than the set value and the action select "trip and stop", it will send a "trip and stop" signal.
9	Mains Over Freq	When controller detects the mains frequency is higher than the set value, it will send a "trip and stop" signal.
10	Mains Under Freq	When controller detects the mains frequency is lower than the set value, it will send a "trip and stop" signal.
11	Mains Over Voltage	When controller detects the mains voltage is higher than the set value, it will send a "trip and stop" signal.
12	Mains Under Voltage	When controller detects the mains voltage is lower than the set value, it will send a "trip and stop" signal.
13	Mains ROCOF	When controller detects the ROCOF (rate of change of frequency) is higher than the set value, it will send a "trip and stop" signal.
14	Mains Vector Shift	When controller detects the vector shift value is higher than the set value, it will send a "trip and stop" signal.



6.4 TRIP ALARM

When controller detects trip alarm, it will open breaker immediately, but genset not stop.

Trip alarm as following,

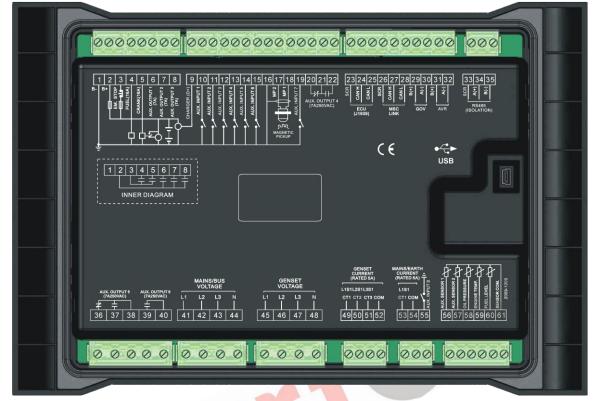
No.	Туре	Description			
1	Over Current	When controller detects the current is higher than the set value and the action select "trip", it will send a "trip" signal.			
2	Reverse Power	When controller detects the reverse power value (power is negative) is lower than the set value and the action selec "trip", it will send a "trip" signal.			
3	Over Power	When controller detects the power value (power is positive) is higher than the set value and the action select "trip", it will send a "trip" signal.			
4	Digital Input Port	When digital input port is set as "User Defined" and the action select "trip", controller sends corresponding "trip" signal when the alarm is active.			
5	Earth Fault	When controller detects earth current is greater than the set value and the action select "trip", it will send a "trip" alarm signal.			
6	Negative Sequence Current	When the controller detects that negative phase current has exceeded the set value and the action select "trip", it will send a "trip" alarm signal.			
7	Loss of Excitation	When controller detects negative reactive power is greater than the set value and the action select "trip", it will send a "trip" signal.			
	511				





7 WIRING CONNECTION

HGM9520 controller's rear as following:



Description of terminal connection:

NO.	Functions	Cable Size	Remark		
1	DC input B-	2.5mm ²	Connected with negative of starter battery.		
2	DC input B+	2.5mm ²	•	onnected with positive of starter battery. If wire ngth is over 30m, better to double wires in arallel. Max. 20A fuse is recommended.	
3	Emergency stop	2.5mm ²	Connected with B+ via emergency s	stop button.	
4	Fuel relay	1.5mm ²	B+ is supplied by 3 point, rated 16A		
5	Start Relay	1.5mm ²	B+ is supplied by 3 point, rated 16A.	Connected to starter coil	
6	Aux. output 1	1.5mm ²	B+ is supplied by 2 point, rated 7A	Details see	
7	Aux. output 2	1.5mm ²	B+ is supplied by 2 point, rated 7A	Details see form 2	
8	Aux. output 3	1.5mm ²	B+ is supplied by 2 point, rated 7A	101111 2	
9	Charger (D+)	1.0mm ²	Connected with charger's D+ (WL) hanging in the air If there is no this t		
10	Aux. input 1	1.0mm ²	Ground connected is active (B-).		
11	Aux. input 2	1.0mm ²	Ground connected is active (B-).		
12	Aux. input 3	1.0mm ²	Ground connected is active (B-).	Details see	
13	Aux. input 4	1.0mm ²	Ground connected is active (B-).	form 3	
14	Aux. input 5	1.0mm ²	Ground connected is active (B-).		
15	Aux. input 6	1.0mm ²	Ground connected is active (B-).		
16	Magnetic Pickup Shielding	0.5mm ²	Connected with Speed sensor, shi recommended. (B-) has already co	•	

HGM9520 Genset Parallel (With Mains) Unit 2017-10-10 Version 1.1 Page 26 of 70



	E	Cable	HGM9520 Genset Parallel (With Mains) Unit		
NO.	Functions	Size	Remark		
17	MP2		speed sensor 2.		
18	MP1				
19	Aux. input 7	1.0mm ²	Ground connected is active (B-). Details see form 3		
20 21 22	Aux. output 4	1.5mm ²	Normally close outputs, rated 7A.Details seePublic points of relayform 2Normally open outputs, rated 7A.		
23	ECU CAN COM(GND)	/	Impedance-120Ω shielding wire is		
24	ECU CAN H	0.5mm ²	recommended, its single-end earthed.		
25	ECU CAN L	0.5mm ²	, 3		
26	MSC CAN COM(GND)	/	These are reserved terminals, do not connect to		
27	MSC CAN H	/	wire.		
28	MSC CAN L	/			
29	GOV B(+)	0.5mm ²	Shielding line is recommended. Shielding layer		
30	GOV A(-)	0.5mm ²	connect to earth at GOV end.		
31	AVR B(+)	0.5mm ²	Shielding line is recommended. Shielding layer		
32	AVR A(-)	0.5mm ²	connect to earth at AVR end.		
33	RS485 COM(GND)	/	Impedance-120 Ω shielding wire is		
34	RS485-	0.5mm ²	recommended, its single-end earthed.		
35	RS485+	0.5mm ²	recommended, its single-end earthed.		
36		2.5mm ²	Normally close outputs, rated 7A.		
37	Aux. output 5	2.5mm ²	Normally open outputs, rated 7A. Details see		
38		2.5mm ²	Public points of relay form 2		
39	Aux. output 6	2.5mm ²	Normally open outputs, rated 7A.		
40		2.5mm ²	Public points of relay		
41	Mains A-phase voltage sensing input	1.0mm ²	Connected to A-phase of mains (2A fuse is recommended).		
42	Mains B-phase voltage sensing input	1.0mm ²	Connected to B-phase of mains (2A fuse is recommended).		
43	Mains C-phase voltage sensing input	1.0mm ²	Connected to C-phase of mains (2A fuse is recommended).		
44	Mains N-wire input	1.0mm ²	Connected to N-wire of mains.		
45	Genset A-phase voltage sensing input	1.0mm ²	Connected to A-phase of genset (2A fuse is recommended).		
46	Genset B-phase voltage sensing input	1.0mm ²	Connected to B-phase of genset (2A fuse is recommended).		
47	Genset C-phase voltage sensing input	1.0mm ²	Connected to C-phase of genset (2A fuse is recommended).		
48	Genset N-wire input	1.0mm ²	Connected to N-wire of genset.		
49	CT A-phase sensing input	1.5mm ²	Externally connected to secondary coil of current transformer (rated 5A).		
50	CT B-phase sensing input	1.5mm ²	Externally connected to secondary coil of current transformer (rated 5A).		
51	CT C-phase sensing input	1.5mm ²	Externally connected to secondary coil of current transformer (rated 5A).		
52	СТ СОМ	1.5mm ²	See following section entitled Installation.		
	520 Conset Parallel (With Mains) Unit 2017 10 10 Version 1.1 Page 27 of 70				

HGM9520 Genset Parallel (With Mains) Unit 2017-10-10 Version 1.1 Page 27 of 70



NO.	Functions	Cable Size	Remark				
53	Mains Current 1.5mm ² Outside connected to secondary		Outside connected to secondary coil	of current			
54		1.5mm ²	transformer(rated 5A).				
55	Aux. input 8	1.0mm ²	Ground connected is active (R)	tails see			
55	Aux. Input 8	1.000	Ground connected is active (B-). form 3				
56	Aux. sensor 1	1.0mm ²	Connect to temperature, oil				
57	Aux. sensor 2	1.0mm ²	pressure or fuel level sensors.	tails see			
58	Oil pressure	1.0mm ²		tails see m 4			
59	Engine Temp.	1.0mm ²	Connect to temperature sensor.	11 4			
60	Fuel level	1.0mm ²	Connect to fuel level sensor.				
61	Sensor COM	/	Public terminal of sensor, (B-) ha connected internal.	s already			

NOTE: USB port in controller rear panel is configurable parameter ports, user can directly program controller via PC.

ANOTE: Please refer to the <u>Modules Comparison</u> in this manual for more products' functions.



8 SCOPES AND DEFINITIONS OF PROGRAMMABLE PARAMETERS

8.1 CONTENTS AND SCOPES OF PARAMETERS

Forn	Form 1					
No.	Items	Parameters	Defaults	Description		
	Mains Setting					
Main	s Setting-Basic	1				
1	AC System	(0~3)	0	0: 3P4W; 1: 3P3W; 2: 2P3W; 3: 1P2W.		
2	Rated Voltage	(30~30000)V	230	Standard for checking mains over/under voltage. (It is primary voltage when using voltage transformer; it is line voltage when AC system is 3P3W while it is phase voltage when using other AC system).		
3	Rated Frequency	(10.0~75.0)Hz	50.0	Standard for checking mains over/under frequency.		
4	Normal Time	(0~3600)s	10	The delay from mains abnormal to normal.		
5	Abnormal Time	(0~3600)s	5	The delay from mains normal to abnormal.		
6	Volt. Trans.(PT)	(0~1)	0	0: Disable ; 1: Enable		
7	Over Voltage	(0~200)%	120%	Setting value is mains rated voltage's percentage, and return value (default: 116%) and delay value (default: 5s) can be set.		
8	Under Voltage	(0~200)%	80%	Setting value is mains rated voltage's percentage, and return value (default: 84%) and delay value (default: 5s) can be set.		
9	Over Frequency	(0~200)%	114%	Setting value is mains rated frequency's percentage, return value (default: 110%) and delay value (default: 5s) can be set.		
10	Under Frequency	(0~200)%	90%	Setting value is mains rated frequency's percentage, return value (default: 94%) and delay value (default: 5s) can be set.		
11	Current Trans.	(5-6000)/5	500	The ratio of external CT		
12	Full Load Active Power	(1-60000)kW	345	Mains' active power, standard of load distribute.		
13	Full Load Reactive Power	(1-60000)kVar	258	Mains' reactive power, standard of load distribute.		
14	Output Power Limit Alarm	(0-60000)kW	0	Alarm action can be set (default: warning); Alarm when output power		



No.	Items	Parameters	Defaults	Description		
				greater than the set value.		
Mair	Mains Setting-Sync					
1	Alarm Action	(0-1)	0	0: Trip and Stop; 1: Auxiliary mains fail		
2	Over Voltage	(0-200)%	105%	Setting value is mains rated voltage's		
3	Under Voltage	(0-200)%	95%	percentage, action (default: trip and stop) and delay value (default: 0.1s) can be set.		
4	Over Frequency	(0-200)%	105%	Setting value is mains rated frequency's percentage, action (default: trip and		
5	Under Frequency	(0-200)%	95%	stop) and delay value (default: 0.1s) can be set.		
6	ROCOF	(0-1.00)Hz/s	0.20	Setting value is rate of change of frequency (ROCOF), action (default: trip and stop) and delay value (default: 0.1s) can be set.		
7	VECTOR SHIFT	(0-20.0)°	6.0	Setting value is the change value of voltage waveform, action (default: trip and stop) and delay value (default: 0.1s) can be set.		
Time	er Setting					
1	Start Delay	(0~3600)s	5	Time from mains abnormal or remote start signal is active to start genset.		
2	Stop Delay	(0~3600)s	30	Time from mains normal or remote start signal is deactivated to genset stop.		
3	Preheat Delay	(0~3600)s	0	Time of pre-powering heat plug before starter is powered up.		
4	Cranking Time	(3~60)s	8	Time of starter power up		
5	Crank Rest Time	(3~60)s	10	The waiting time before second power up when engine start fail.		
6	Safety On Delay	(0~3600)s	10	Alarms for low oil pressure, high temperature, under speed, under frequency/voltage, charge alt fail are inactive.		
7	Start Idle Time	(0~3600)s	10	Idle running time of genset when starting.		
8	Warming Up Time	(0~3600)s	30	Warming time between genset high speed running and switch on.		
9	Cooling Time	(0~3600)s	60	Radiating time before genset stop, after it unloads.		
10	Stop Idle Time	(0~3600)s	10	Idle running time when genset stop.		
11	ETS Solenoid Hold	(0~3600)s	20	Stop electromagnet's power on time when genset is stopping.		
12	Fail to Stop Delay	(0~3600)s	0	Time between end of genset idle delay and stopped when "ETS Solenoid Hold" is set as 0; Time between end of ETS hold delay and stopped when "ETS Solenoid Hold"		



No.	Items	Parameters	Defaults	Description
	nomo	- urumeters	Doradito	is not 0.
13	After Stop Time	(0~3600)s	0	Time between genset stopped and standby
Engi	ne Setting			
1	Engine Type	(0~39)	0	Default: Conventional genset (not J1939) When connected to J1939 engine, choose the corresponding type.
2	Flywheel Teeth	(10~300)	118	Tooth number of the engine, for judging of starter disconnect conditions and inspecting of engine speed. See following section entitled <i>Installation</i> .
3	Rated Speed	(0~6000)r/min	1500	Offer standard to judge over/under/loading speed.
4	Speed on Load	(0~100)%	90%	Setting value is percentage of rated speed. Controller detects when it is ready to load. It won't enter into normal running when speed is under loading speed.
5	Loss of Speed Signal	(0~3600)s	5	Time from detecting speed is 0 to confirm the action.
6	Loss of Speed Action	(0~1)	0	0:Warn; 1:Shutdown
7	Over Speed Shutdown	(0~200)%	114%	Setting value is percentage of rated speed and delay value (default: 2s) also can be set.
8	Under Speed Shutdown	(0~200)%	80%	Setting value is percentage of rated speed and delay value (default: 3s) also can be set.
9	Over Speed Warn	(0~200)%	110%	Setting value is percentage of rated speed and delay value (default: 5s) and return value (default: 108%) also can be set.
10	Under Speed Warn	(0~200)%	86%	Setting value is percentage of rated speed and delay value (default: 5s) and return value (default: 90%) also can be set.
11	Battery Rated Voltage	(0~60.0)V	24.0	Standard for detecting over/under voltage of battery.
12	Battery Over Volts	(0~200)%	120%	Setting value is percentage of rated voltage of battery. Delay value (default: 60s) & return value (default: 115%) also can be set.
13	Battery Under Volts	(0~200)%	85%	Setting value is percentage of rated voltage of battery. Delay value (default: 60s) & return value (default: 90%) also can be set.
14	Charge Alt Fail	(0~60.0)V	8.0	In normal running, when charger
		allol (With Maine)		7-10-10 Vorsion 1.1 Page 31 of 70

HGM9520 Genset Parallel (With Mains) Unit 2017-10-10 Version 1.1 Page 31 of 70



17 Generator (0~200)% 30% frequency higher than the set starter will be disconnected. Freq Setting value is percentage of the set starter will be disconnected.	value default: crank umber, gnal. necting on can usly to
Image: height of the sector	value default: crank umber, gnal. necting on can usly to
Image: 15Start Attempts(1~10)times3(default: 10s) & return value (normalized in the start in the	default: crank umber, gnal. necting on can usly to
15Start Attempts(1~10)times3Maximum crank times of attempts. When reach this n controller will send start failure si See form 5 There are 3 conditions of discom starter with engine. Each conditi be used alone and simultaneo separating the start motor and as soon as possible.16Crank Disconnect(0~6)2See form 5 There are 3 conditions of discom starter with engine. Each conditi be used alone and simultaneo separating the start motor and as soon as possible.17Disconnect Generator Freq(0~200)%30%Setting value is percentage of ge rated frequency. When ge frequency higher than the set starter will be disconnected.	crank umber, gnal. necting on can usly to
15Start Attempts(1~10)times3Maximum crank times of attempts. When reach this n controller will send start failure si See form 5 There are 3 conditions of discon starter with engine. Each conditi be used alone and simultaneo separating the start motor and as soon as possible.16Crank Disconnect(0~6)2See form 5 There are 3 conditions of discon starter with engine. Each conditi be used alone and simultaneo separating the start motor and as soon as possible.17Disconnect Generator Freq(0~200)%30%Setting value is percentage of ge rated frequency. When ge frequency higher than the set 	umber, gnal. necting on can usly to
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16Crank Disconnect(0~6)2See form 5 There are 3 conditions of discon starter with engine. Each conditi be used alone and simultaneo separating the start motor and as soon as possible.17Disconnect Generator Freq(0~200)%30%Setting value is percentage of ge rated frequency. When ge 	necting on can usly to
16Crank Disconnect(0~6)2There are 3 conditions of discont starter with engine. Each conditi be used alone and simultaneo separating the start motor and as soon as possible.17Disconnect Generator 	on can usly to
16Crank Disconnect(0~6)2starter with engine. Each conditi be used alone and simultaneo separating the start motor and 	on can usly to
16Disconnect(0~6)2be used alone and simultaneo separating the start motor and as soon as possible.17Disconnect Generator 	usly to
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17Disconnect Generator Freq(0~200)%30%Setting value is percentage of ge rated frequency. When ge frequency higher than the set starter will be disconnected.170~200)%30%Setting value is percentage of ge rated frequency. When ge frequency higher than the set starter will be disconnected.	genset
17Disconnect Generator Freq(0~200)%30%Setting value is percentage of ge rated frequency. When ge frequency higher than the set starter will be disconnected.170~200)%30%Setting value is percentage of ge rated frequency. When ge frequency higher than the set starter will be disconnected.	-
17Disconnect Generator Freq(0~200)%30%ratedfrequency.When ge frequency higher than the set starter will be disconnected.17Generator Freq0~200)%30%30%Setting value is percentage of	
17Disconnect Generator Freq(0~200)%30%ratedfrequency.When ge frequency higher than the set starter will be disconnected.17Generator Freq(0~200)%30%Setting value is percentage of	nerator
17 Generator (0~200)% 30% frequency higher than the set starter will be disconnected. Image: Freq Image: Starter will be disconnected. Setting value is percentage of setting value is perc	nerator
Freq starter will be disconnected. Setting value is percentage of	
Setting value is percentage of	,
	rated
Disconnect (0.200) speed. When generator speed	
18 Engine Speed (0~200)% 30% speed than the set value, starter v	-
disconnected.	
	highor
Disconnect Oil (0. 1000)//Da	•
19 Pressure (0~1000)kPa 200 than the set value, starter v	viii be
disconnected.	
Generator Setting	
1 AC System (0~3) 0 0: 3P4W; 1: 3P3W;	
2: 2P3W; 3: 1P2W.	ad far
Number of generator poles, us	
2 Poles (2~32) 4 calculating starter rotate speed	wnen
without speed sensor.	
To offer standards for detect	•
generator' over/under voltage	
loading voltage. (It is primary v	•
3 Rated Voltage (30~3000)V 230 when using voltage transforme	r; it is
line voltage when AC system is	3P3W
while it is phase voltage when	using
other AC system).	5
Setting value is percentage of ge	nerator
rated voltage Detect when co	
Loading (0~200)% 90% prepare loading When de	nuoliei
Voltage (0.200) voltage under load voltage, won	
	nerator
	nerator
into normally running.	nerator 't enter
Into normally running. 5 Rated (10.0~75.0) Hz 50.0 To offer standards for detect	nerator 't enter
Image: Second system Second system Second system Second system Second system 5 Rated Frequency (10.0~75.0) Hz 50.0 To offer standards for detect over/under/load frequency.	nerator 't enter ting of
S Rated Frequency (10.0~75.0) Hz 50.0 To offer standards for detect over/under/load frequency. Setting value is percentage of get	nerator 't enter ting of nerator
5 Rated Frequency (10.0~75.0) Hz 50.0 To offer standards for detect over/under/load frequency. 6 Loading (0~200)% 90% Setting value is percentage of ge rated frequency. Detect when co	nerator 't enter ting of nerator ntroller
5 Rated Frequency (10.0~75.0) Hz 50.0 To offer standards for detect over/under/load frequency. 6 Loading (0~200)% 90% Setting value is percentage of ge rated frequency. Detect when co	nerator 't enter ting of nerator ntroller nerator



No.	Items	Parameters	Defaults	AGM9520 Genset Parallel (With Mains) Onit
INO.	items	Farameters	Delauits	Description
	Volt.			enter into normal running.
7	Trans.(PT)	(0~1)	0	0: Disable; 1:Enable
8	Over Volt. Shutdown	(0~200)%	120%	Setting value is percentage of generator rated voltage. Delay value (default: 3s)
9	Under Volt. Shutdown	(0~200)%	80%	also can be set.
10	Over Freq. Shutdown	(0~200)%	114%	Setting value is percentage of generator rated frequency. Delay value (default: 2s) also can be set.
11	Under Freq. Shutdown	(0~200)%	80%	Setting value is percentage of generator rated frequency. Delay value (default: 3s) also can be set.
12	Over Volt. Warn	(0~200)%	110%	Setting value is percentage of generator rated voltage. Delay value (default: 5s) and return value (default: 108%) also can be set.
13	Under Volt. Warn	(0~200)%	84%	Setting value is percentage of generator rated voltage. Delay value (default: 5s) and return value (default: 86%) also can be set.
14	Over Freq. Warn	(0~200)%	110%	Setting value is percentage of generator rated frequency. Delay value (default: 5s) and return value (default: 108%) also can be set.
15	Under Freq. Warn	(0~200)%	84%	Setting value is percentage of generator rated frequency. Delay value (default: 5s) and return value (default: 86%) also can be set.
16	Loss of Phase	(0~1)	1	
17	Phase Sequence Wrong	(0~1)	1	0: Disable 1: Enable
Load	d Setting			
1	Current Trans.	(5~6000)/5	500	The ratio of external CT
2	Full Current Rating	(5~6000)A	500	Generator's rated current, standard for load current.
3	Full kW rating	(1~20000)kW	276	Generator's full load active power, standard for load power.
4	Full kVar rating	(1~20000)kVar	210	Generator's full load reactive power, standard for load power.
5	Over Current	(0~200)%	120%	Setting value is percentage of generator rated full load current. Delay value can be set as Definite Time or Inverse Definite Minimum Time (IDMT) and full setting details are given in the section follow form 1.
6	Over Power	(0-200)%	110%	Setting value is percentage of generator
	0520 Consot Dor	allel (With Mains)	Lloit 201	7-10-10 Version 1.1 Page 33 of 70

HGM9520 Genset Parallel (With Mains) Unit 2017-10-10 Version 1.1 Page 33 of 70



No.	Items	Parameters	Defaults	Description
140.	1101115	Faraillelers	Deraults	rated full load active power. Delay value
				(default: 30s) and action (default: trip
				and stop) also can be set.
				Setting value is percentage of generator
	Reverse			rated full load active power. Delay value
7	Power	(0-200)%	10%	(default: 10s) and action (default: trip
				and stop) also can be set.
8	Earth Fault	(0~1)	0	0: Disable 1: Enable
	Negative		_	
9	Sequence	(0~1)	0	0: Disable 1: Enable
	Current			
	Loss of Excitation	(0-200)%	20%	Setting value is percentage of generator
10				rated full load reactive power. Delay
10				value (default: 5s) and action (default:
				trip) also can be set.
Swit	ch Setting			
1	Close Time	(0~20.0)s	5.0	Pulse width of switch on. When it is 0,
2	Onon Timo		2.0	means output constantly.
2 Mod	Open Time ule Setting	(0~20.0)s	3.0	Pulse width of switch off.
woo	Power on			0: Stop mode 1: Manual mode
1	Mode	(0~2)	0	2: Auto mode
	Module			Controller's address during remote
2	Address	(1~254)		sensing.
3	Stop Bits	(0~1)	0	0: 2 stop bits; 1: 1 stop bit
1				0: Simplified Chinese 1: English
4	Language	(0~2)	0	2: Others
5	Password	(0~65535)	00318	For entering advanced parameters
				setting.
Sche		ntenance Setting		
1	Scheduled Run	(0~1)	0	0: Disable; 1: Enable
2	Scheduled Not	(0, 1)	0	0: Dischlo: 1: Enchlo
2	Run	(0~1)	0	0: Disable; 1: Enable
3	Maintenance	(0~1)	0	0: Disable; 1: Enable
	og Sensors Sett	ling		
	perature Sensor			
1	Curve Type	(0~15)	7	SGX See form 4.
2	Open Circuit Action	(0~2)	0	0: Warn; 1: Shutdown; 2: No action
				Shutdown when sensor temperature
3	High Temp. Shutdown	(0~300)°C	98	higher than this value. Detect only when
	Shuldown			safety delay is over. The delay value
			95	(default: 3s) also can be set.
4	High Temp.	(0~300) °C		Warn when sensor temperature higher than this value. Detect only when
4	Warn	(0~300) °C	90	safety delay is over. The delay value
L				Salety delay is uver. The delay value



No.	Items	Parameters	Defaults	Description	
				(default: 5s) and return value (default:	
				93) also can be set.	
5	Low Temp.	(0~1)	0	0: Disable; 1: Enable	
5	Warn	(0~1)	0		
Oil P	Pressure Sensor	1	r		
1	Curve Type	(0~15)	7	SGX See form 4.	
2	Open Circuit Action	(0~2)	0	0: Warn 1: Shutdown 2: No action	
3	Low OP Shutdown	(0~1000)kPa	103	Shutdown when oil pressure is lower than this value. Detect only when safety delay is over. The delay value (default: 3s) also can be set.	
4	Low OP Warn	(0~1000)kPa	124	Warn when oil pressure is lower than this value. Detect only when safety delay is over. The delay value (default: 5s) and return value (default: 138) also can be set.	
Liqui	id Level Sensor	·			
1	Curve Type	(0~15)	4	SGH See form 4	
2	Open Circuit Action	(0~2)	0	0:Warn; 1:Shutdown; 2:No action	
3	Low Level Warn	(0~300)%	10	Warn when level lower than this value. It is detecting all the time. The delay value (default: 5s) and return value (default: 15%) also can be set.	
Flexi	ible Sensor 1				
1	Flexible Sensor 1 Setting	(0~1)	0	0: Disable 1: Enable; (can be set as temperature/pressure/liquid lever sensor).	
Flexi	ible Sensor 2				
1	Flexible Sensor 2 Setting	(0~1)	0	0: Disable; 1: Enable; (can be set as temperature/pressure/liquid lever sensor).	
Flex	ible Input Ports	·	•		
Flexi	ible Input Port 1				
1	Contents Setting	(0~50)	31	Remote Start On Load Demand. See form 3	
2	Active Type	(0~1)	0	0: Closed to active 1: Open to active	
Flexi	ible Input Port 2				
1	Contents Setting	(0~50)	27	Low oil pressure shutdown See form 3	
2	Active Type	(0~1)	0	0: Closed to active 1: Open to active	
Flexi	ible Input Port 3				
1	Contents Setting	(0~50)	26	High temperature shutdown See form 3	
2	Active Type	(0~1)	0	0: Closed to active 1: Open to active	
Flexi	Flexible Input Port 4				



SmartGen

No.	Items	Parameters	Defaults	Description
NO.	Contents	T didificters	Delautis	Generator Closed Auxiliary.
1	Setting	(0~50)	13	See form 3
2	Active Type	(0~1)	0	0: Closed to active 1: Open to active
Flexi	ible Input Port 5		•	
1	Contents Setting	(0~50)	0	User defined. See form 3
2	Active Type	(0~1)	0	0: Closed to active 1: Open to active
3	Arming	(0~3)	3	0: From safety on 1: From starting 2: Always 3:Never
4	Active Actions	(0~4)	4	0: Warn; 1: Shutdown; 2:Trip and stop 3:Trip 4: Indication
5	Active Delay	(0~20.0)s	2.0	Time from detecting active to confirm
6	Description			LCD display detailed contents when the input is active.
Flexi	ible Input Port 6			
1	Contents Setting	(0~50)	44	Reserved. See form 3
2	Active Type	(0~1)	0	0: Closed to active 1: Open to active
Flexi	ible Input Port 7		·	
1	Contents Setting	(0~50)	0	User defined. See form 3
2	Active Type	(0~1)	0	0: Closed to active 1: Open to active
3	Arming	(0~3)	3	0: From safety on 1: From starting 2: Always 3:Never
4	Active Actions	(0~4)	4	0: Warn; 1: Shutdown; 2:Trip and stop 3:Trip 4: Indication
5	Active Delay	(0~20.0)s	2.0	Time from detecting active to confirm
6	Description			LCD display detailed contents when the input is active.
Flexi	ible Input Port 8			
1	Contents Setting	(0~50)	15	Mains Closed Auxiliary. See form 3
2	Active Type	(0~1)	0	0: Closed to active 1: Open to active
Flex	ible Output Port	S		
Flexi	ible Output Port 1			
1	Contents Setting	(0~239)	44	Generator OK. See Form 2
2	Active Type	(0~1)	0	0:Normally open; 1:Normally close
Flexi	ible Output Port 2			
1	Contents Setting	(0~239)	48	Common Alarm. See Form 2
2	Active Type	(0~1)	0	0:Normally open; 1:Normally close
Flexi	ible Output Port 3			
1	Contents Setting	(0~239)	38	Energize to Stop. See form 2
2	Active Type	(0~1)	0	0:Normally open; 1:Normally close
Flexi	ible Output Port 4			· · · · · · · · · · · · · · · · · · ·



SmartGen

HGM9520 Genset Parallel (With Mains) Unit

1 Contents Setting (0-239) 35 Idle Control. See form 2 2 Active Type (0-1) 0 0:Normally open; 1:Normally clos Flexible Output Port 5 0 0:Normally open; 1:Normally clos 1 Contents Setting (0-239) 30 Open Gen Output. See form 2 2 Active Type (0-1) 0 0:Normally open; 1:Normally clos 1 Contents Setting (0-239) 29 Close Gen Output. See form 2 2 Active Type (0-1) 0 0:Normally open; 1:Normally close 2 Active Type (0-1) 0 0:Normally open; 1:Normally close 3 Voltage (0-230)V 3 3 Voltage difference between gene and mains. It is considered vol synchronization when the vol difference between generator mains is lower than voltage differivalue. 2 Positive Freq Difference (0-2.0)Hz 0.1 Frequency difference between gene and mains is less than Check Up put more than Check Low Freq. 3 Negative Freq Difference (0-20)° 10 Initial phase difference between gene and mains. It is consid Check Phase Angle when the i phase difference value.	No.	Items	Parameters	Defaults	Description	
1 Setting (0-239) 35 Idle Control. See form 2 2 Active Type (0-1) 0 0:Normally open; 1:Normally clos Flexible Output Port 5 0-239) 30 Open Gen Output. See form 2 2 Active Type (0-1) 0 0:Normally open; 1:Normally clos Flexible Output Port 6 0 0:Normally open; 1:Normally close 1 Contents Setting (0-239) 29 Close Gen Output. See form 2 2 Active Type (0-1) 0 0:Normally open; 1:Normally close Sync Setting Basic Voltage difference between gene and mains. It is considered vol synchronization when the vol difference between generator mains is lower than voltage differ value. 2 Positive Freq Difference (0-2.0)Hz 0.2 Frequency difference between gene and mains is less than Check Up but more than Check Low Freq. Initial phase difference between gene and mains is less than Check Up but more than Check Low Freq. 4 Phase Angle Difference (0-20)* 10 Adjust generator frequency and mains. It is consid Check Phase Angle when the i phase difference value. 5 Slip Frequency (0-1.00)Hz 0.10 Adjust generator frequency and en it greater than slip frequency of mail di g	NO.		1 arameters	Delaults	Description	
Flexible Output Port 5 1 Contents Setting (0-239) 30 Open Gen Output. See form 2 2 Active Type (0-1) 0 0:Normally open; 1:Normally close 1 Contents Setting (0-239) 29 Close Gen Output. See form 2 2 Active Type (0-1) 0 0:Normally open; 1:Normally close 2 Active Type (0-1) 0 0:Normally open; 1:Normally close 3 Voltage (0-30)V 3 Voltage difference between gene and mains. It is considered vol synchronization when the vol difference between generator mains is lower than voltage differ value. 2 Positive Freq Difference (0-2.0)Hz 0.2 Frequency difference between gene and mains is less than Check Up but more than Check Low Freq. 3 Negative Freq Difference (0-2.0)Hz 0.1 Initial phase difference between gene and mains is less than Check Low Freq. 4 Phase Angle Difference (0-20)° 10 Initial phase difference between gene and mains. It is consid Check Phase Angle when the i phase difference value. 5 Slip Frequency (0-100.0)Hz 0.10 Adjust generator frequency and en it greater than slip frequency of mai generator if generator frequency and en it gr		Setting	. ,			
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1 Setting (0-239) 30 Open Gen Output. See form 2 2 Active Type (0-1) 0 0:Normally open; 1:Normally close 1 Contents Setting (0-239) 29 Close Gen Output. See form 2 2 Active Type (0-1) 0 0:Normally open; 1:Normally close 2 Active Type (0-1) 0 0:Normally open; 1:Normally close 3 Voltage Difference (0-30)V 3 Voltage difference between generator mains is lower than voltage difference between generator mains is less than Check Up generator and mains. It is consid frequency synchronization when frequency difference between gene and mains is less than Check Up but more than Check Low Freq. 3 Negative Freq Difference (0-2.0)Hz 0.1 Initial phase difference between gene and mains. It is consid (Check Phase Angle when the i phase difference value. 4 Phase Angle Difference (0-100)Hz 0.10 Adjust generator frequency and en it greater than slip frequency of mai 5 Slip Frequency Rate (0-100.0)% 3.0 Speed rate of genset upload/unload 7 Fail	Flexible Output Port 5					
Flexible Output Port 61Contents Setting(0~239)29Close Gen Output. See form 22Active Type(0~1)00:Normally open; 1:Normally closeSync Setting -BasicVoltage Difference(0-30)V3Voltage difference between gene and mains. It is considered vol synchronization when the vol difference between generator mains is lower than voltage differ value.2Positive Freq Difference(0-2.0)Hz0.2Frequency difference between gene and mains. It is consider generator and mains. It is consider frequency difference between gene and mains. It is considered vol synchronization when frequency difference between gene and mains. It is considered frequency difference between gene and mains. It is considered frequency difference between gene and mains. It is considered but more than Check Low Freq. Initial phase difference between gene and mains. It is considered vol generator and mains. It is considered Check Phase Angle when the i phase difference value.4Phase Angle Difference(0-100)Hz0.10Adjust generator frequency of mai it greater than slip frequency of mai it greater than slip frequency of mai it greater than slip frequency of signal during the preset delay, it send corresponding alarm si according to the action type. Action Type: 0: Warn: 1: Shutdow	1		(0~239)	30	Open Gen Output. See form 2	
1Contents Setting(0~239)29Close Gen Output. See form 22Active Type(0~1)00:Normally open;1:Normally closeSync Setting -Basic00:Normally open;1:Normally close1Voltage Difference(0-30)V3Voltage difference between gene and mains. It is considered vol synchronization when the vol difference between generator mains is lower than voltage differ value.2Positive Freq Difference(0-2.0)Hz0.2Frequency generator and mains. It is consid frequency synchronization when frequency synchronization when frequency difference between gene and mains is less than Check Up but more than Check Low Freq.3Negative Freq Difference(0-2.0)Hz0.1Initial phase difference between gene and mains is less than Check Up but more than Check Low Freq.4Phase Angle Difference(0-20)°10Adjust generator and mains. It is consid check Phase Angle when the i phase difference value.5Slip Frequency Rate(0-100.0)Hz0.10Adjust generator frequency and en it greater than slip frequency of mail signal during the preset delay, it send corresponding alarm si according to the action type. Action Type: 0: Warn: 1: Shutdow	2	Active Type	(0~1)	0	0:Normally open; 1:Normally close	
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Sync Setting -Basic1Voltage Difference(0-30)V32Positive Freq Difference(0-2.0)Hz0.22Positive Freq Difference(0-2.0)Hz0.23Negative Freq Difference(0-2.0)Hz0.13Negative Freq Difference(0-2.0)Hz0.14Phase Angle Difference(0-2.0)Hz0.15Slip Frequency Difference(0-20)°105Slip Frequency Difference(0-1.00)Hz0.106Load Ramp Rate(0-100.0)%3.07Fail to Sync Delay(5.0-300.0)s60.08Fail to Sync Action(0-1)08Fail to Sync Action(0-1)09Action(0-1)0	1		(0~239)	29	Close Gen Output. See form 2	
1Voltage Difference(0-30)V3Voltage difference between gene and mains. It is considered vol synchronization when the vol difference between generator mains is lower than voltage differ value.2Positive Freq Difference(0-2.0)Hz0.2Frequency difference between gene ratue.3Negative Freq Difference(0-2.0)Hz0.1Frequency difference between gene and mains is less than Check Up but more than Check Low Freq.4Phase Angle Difference(0-20)°10Initial phase difference between gene and mains is less than Check Up but more than Check Low Freq.5Slip Frequency Rate(0-100)Hz0.10Adjust generator frequency of mai requency difference value.5Slip Frequency Rate(0-100.0)%3.0Speed rate of genset upload/unload signal during the preset delay, it send corresponding alarm si according to the action type. Action Type: 0: Warn; 1: Shutdow	2	Active Type	(0~1)	0	0:Normally open; 1:Normally close	
1Voltage Difference(0-30)V3and mains. It is considered vol synchronization when the vol difference between generator mains is lower than voltage difference generator and mains. It is considered yalue.2Positive Freq Difference(0-2.0)Hz0.2Frequency generator and mains. It is considered yalue.3Negative Freq Difference(0-2.0)Hz0.1Frequency difference between gene and mains is less than Check Up but more than Check Low Freq.4Phase Angle Difference(0-2.0)Hz0.1Initial phase difference between gene and mains. It is consid Check Phase Angle when the i phase difference value.5Slip Frequency Rate(0-100)Hz0.10Adjust generator frequency and en it greater than slip frequency of mai gignal during the preset delay, it send corresponding alarm si according to the action type. Action Type: 0: Warn: 1: Shutdow	Sync	Setting -Basic				
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3Negative Freq Difference(0-2.0)Hz0.1frequency difference between gene and mains is less than Check Up but more than Check Low Freq.4Phase Angle Difference(0-20)°10Initial phase difference betw generator and mains. It is consid Check Phase Angle when the i phase difference is lower than pl angle difference value.5Slip Frequency Rate(0-100)Hz0.10Adjust generator frequency of mai it greater than slip frequency of mai it greater than slip frequency of mai signal during the preset delay, it send corresponding alarm si according to the action type. Action Type: 0: Warn; 1: Shutdow	2		(0-2.0)Hz	0.2	generator and mains. It is considered	
4Phase Angle Difference(0-20)°10generator and mains. It is consid Check Phase Angle when the i phase difference is lower than pl angle difference value.5Slip Frequency(0-1.00)Hz0.10Adjust generator frequency and en it greater than slip frequency of mail6Load Ramp Rate(0-100.0)%3.0Speed rate of genset upload/unload7Fail to Sync Delay(5.0-300.0)s60.0When the controller detects no S signal during the preset delay, it send corresponding alarm signal corresponding to the action type.8Fail to Sync Action Type: 0: Warn; 1: Shutdow	3	• ·	(0-2.0)Hz	0.1	frequency synchronization when the frequency difference between generator and mains is less than Check Up Freq but more than Check Low Freq.	
5Slip Frequency(0-1.00)HZ0.10it greater than slip frequency of mail6Load Ramp Rate(0-100.0)%3.0Speed rate of genset upload/unload7Fail to Sync Delay(5.0-300.0)s60.0When the controller detects no Signal during the preset delay, it send corresponding alarm signal corresponding alarm signal corresponding to the action type. Action Type: 0: Warn; 1: Shutdow	4	0	(0-20)°	10	generator and mains. It is considered Check Phase Angle when the initial phase difference is lower than phase	
6Rate(0-100.0)%3.0Speed rate of genset upload/unload7Fail to Sync Delay(5.0-300.0)s60.0When the controller detects no signal during the preset delay, it send corresponding alarm si according to the action type. Action Type: 0: Warn; 1: Shutdow	5	Slip Frequency	(0-1.00)Hz	0.10	Adjust generator frequency and enable it greater than slip frequency of mains.	
7Delay(5.0-300.0)s60.0signal during the preset delay, it send corresponding alarm si according to the action type. Action Type: 0: Warn; 1: Shutdow	6	•	(0-100.0)%	3.0	Speed rate of genset upload/unload	
8Fail to Sync Action(0-1)0according to the action type.8Action0Action Type: 0: Warn; 1: Shutdow	7		(5.0-300.0)s	60.0	When the controller detects no Sync signal during the preset delay, it will	
	8	-	(0-1)	0		
10 1000 1000 1000 1000 1000 1000 1000	9	Load Mode	(0-2)	0	0: Generator; 1: Mains; 2: Takeover.	
10Output Active Power(0-100.0)%30.0Used for load control.		Output Active		30.0		
11Reactive Power Control(0-1)00: kVAr control; 1: PF control	11		(0-1)	0	0: kVAr control; 1: PF control	
12Reactive Power range(0-100.0)%8.0Used for load control.		Power range	(0-100.0)%	8.0	Used for load control.	
Sync Setting - GOV						
1 Output Type (0-1) 1 0: Internal Relays; 1: Internal Analog	1	Output Type	(0-1)	1	0: Internal Relays; 1: Internal Analogue	



No.	Items	Parameters	Defaults	Description	
2	Output Reverse	(0-1)	0	0: Disable; 1: Enable.	
3	Action	(0-2)	1	0: None; 1: Adjust to Rated Frequency; 2: Adjust to Center Point	
4	Center Voltage SW1	(0-10.0)	0	Default central voltage: 0V.	
5	Voltage Range SW2	(0-10.0)	2.0	Default volt. range: (-2.5~+2.5)V	
6	Sync Gain	(0-500)	20	Adjust and control before paralleling.	
7	Sync Stability	(0-2000)	20	Adjust and control before paralleling.	
8	Load Gain	(0-500)	20	Adjust and control after paralleling.	
9	Load Stability	(0-2000)	20	Adjust and control after paralleling.	
Sync	Sync Setting - AVR				
1	Output Type	(0-2)	2	0: None 1: Internal Relays; 2: Internal Analogue	
2	Output Reverse	(0-1)	0	0: Disable; 1: Enable.	
3	Action	(0-2)	1	0: None; 1: Adjust to Rated Frequency; 2: Adjust to Center Point	
4	Center Voltage SW1	(0-10.0)	0	Default central voltage: 0V.	
5	Voltage Range SW2	(0-10.0)	2.0	Default volt. range: (-2.5~+2.5)V	
6	Sync Gain	(0-500)	20	Adjust and control before paralleling.	
7	Sync Stability	(0-2000)	20	Adjust and control before paralleling.	
8	Load Gain	(0-500)	20	Adjust and control after paralleling.	
9	Load Stability	(0-2000)	20	Adjust and control after paralleling.	

ANote: overcurrent setting details about definite time delay and inverse definite minimum time are as following.

Definite Time: overcurrent delay is definite time delay. Different overcurrent value has corresponding delay.

Inverse Definite Minimum Time(IDMT): overcurrent delay decrease with the increase of overcurrent. Different overcurrent value has corresponding delay.

IDMT formula:

 $T = t / ((IA/IT)-1)^2$

T: Overcurrent delay (second)

t: Timing multiplier ratio

IA: Present maximum load current (L1/L2/L3)

IT: Overcurrent setting value

Example:

t = 36

IA = 550A



IT =500A

Conclusion: T = 3600s (1hour)

8.2 PROGRAMMABLE OUTPUT PORTS

Form 2

No.	Туре	Description
0	Not Used	•
1	Custom Period 1	
2	Custom Period 2	
3	Custom Period 3	
4	Custom Period 4	
5	Custom Period 5	
6	Custom Period 6	Details of function description please see the
7	Custom Combined 1	following.
8	Custom Combined 2	
9	Custom Combined 3	
10	Custom Combined 4	
11	Custom Combined 5	
12	Custom Combined 6	
13	Reserved	
14	Reserved	
15	Reserved	
16	Reserved	
17	Air Flap Control	Action when over speed shutdown and emergence stop. It also can close the air inflow to stop the engine as soon as possible.
18	Audible Alarm	Action when warning, shutdown, trips. Can be connected annunciator externally. When "alarm mute" configurable input port is active, it can remove the alarm.
19	Louver Control	Action when genset start and disconnect when genset stopped completely.
20	Fuel Pump Control	It is controlled by limited threshold of fuel pump.
21	Heater Control	It is controlled by limited threshold of heater.
22	Cooler Control	It is controlled by limited threshold of cooler.
23	Oil Pre-supply Output	Action from "crank on" to "safety on".
24	Generator Excite	Output in start period. If there is no generator frequency during hi-speed running, then output for 2 seconds again.
25	Pre-Lubricate Actions in period of pre-heating to safety	
26	Remote Control Output	This port is controlled by communication (PC).
27	GSM Power Supply	Power for GSM module (GSM module is reset when GSM communication failed).
28	Reserved	



HGM9520 Genset Parallel (With Mains) Unit

29	Close Gen Output	Control generator to take load.
30	Open Gen Output Control generator to off load.	
31	Close Mains Output	Control mains to take load.
32	Open Mains Output	Control mains to off load.
33	Start Relay	
34	Fuel Relay	Action when genset start and disconnect when genset stop completely.
35	Idle ControlUsed for engine which has idles. Close be starting and open in warming up delay; Cl during stopping idle process and open when s is completed.	
36	Speed Raise Relay	Action in warming up delay.
37	Speed Drop Relay	Action between the period from "stop idle" to "failed to stop".
		Used for engines with ETS electromagnet. Close
38	Energize to Stop	when stop idle is over and open when pre-set "ETS delay" is over.
39	Speed Drop Pulse	Active 0.1s when controller enters into stop idle, used for control part of ECU dropping to idle speed.
40	ECU Stop Used for ECU engine and control its stop.	
41	ECU Power Supply	Used for ECU engine and control its power.
42	Speed Raise Pulse Active 0.1s when controller enters into warmi up delay; used for control part of ECU raising normal speed.	
43	Crank Success	Close when detects a successful start signal.
44	Generator OK	Action when generator is normal.
45	Generator Load Available	Action in period of generator normal running to hi-speed cooling.
46	Mains OK	Action when mains is normal.
47 🖌	Synchronizing	Action when controller is synchronizing.
48	Common Alarm	Action when genset common warning, common shutdown or common trips alarm occurs.
49	Common Trip and Stop	Action when common trip and stop alarm occurs.
50	Common Shutdown	Action when common shutdown alarm occurs.
51	Common Trip	Action when common trips alarm occurs.
52	Common Warn	Action when common warning alarm occurs.
53	Reserved	
54	Reserved Action when battery's over voltage warning alar occurs.	
55	Battery Under Voltage	Action when battery's low voltage warning alarm occurs.
56	Charge Alternator Failure	Action when charge failure warning alarm occurs.
57	Reserved	
58	Reserved	
59	Reserved	
60		Indicate ECU sends a warning signal.
	ECU Warning	Indicate ECU sends a warning signal.

HGM9520 Genset Parallel (With Mains) Unit 2017-10-10 Version 1.1 Page 40 of 70



61	ECU Shutdown	Indicate ECU sends a shutdown signal.
62	ECU Com Fail	Indicate controller not communicates with ECU.
63	PWM Voltage Raise	When output type of AVR set as "Relay output",
	PWM Voltage Drop	controller adjust voltage and reactive power via
64	i i i i i i i i i i i i i i i i i i i	"Sync Raise Volt" and "Sync Drop Volt"
65	PWM Speed Raise	When output type of GOV set as "Relay output",
		controller adjust speed and power via "Sync
66	PWM Speed Drop	Raise Speed" and "Sync Drop Speed"
67	Reserved	
68	Reserved	
69	Digital Input 1 Active	Action when input port 1 is active
70	Digital Input 2 Active	Action when input port 2 is active
71	Digital Input 3 Active	Action when input port 3 is active
72	Digital Input 4 Active	Action when input port 4 is active
73	Digital Input 5 Active	Action when input port 5 is active
74	Digital Input 6 Active	Action when input port 6 is active
75	Digital Input 7 Active	Action when input port 7 is active
76	Digital Input 8 Active	Action when input port 8 is active
77~98	Reserved	Action when input port o is active
99	Emergency Stop	Action when emergency step alarm
100	Fail To Start	Action when emergency stop alarm. Action when start failure alarm.
101	Fail To Stop	Action when stop failure alarm.
102	Under Speed Warn	Action when under speed alarm.
103	Under Speed Shutdown	Action when under speed shutdown alarm.
104	Over Speed Warn	Action when over speed warns.
105	Over Speed Shutdown	Action when over speed shutdown alarm.
106	Reserved	
107	Reserved	
108	Reserved	
109	Gen Over Freq. Warn	Action when generator over frequency warning occurs.
110	Gen over Freq. Shut	Action when generator over frequency shutdown alarm occurs.
111	Gen Over Volt Warn	Action when generator over voltage warning
		OCCUIS.
112	Con Over Volt Shut	Action when generator over voltage shutdown
	Gen Over Volt Shut	OCCURS.
113	Gen Under Freq. Warn	Action when generator low frequency warning occurs.
		Action when generator low frequency shutdown
114	Gen Under Freq. Shut	OCCURS.
115		Action when generator low voltage warning
	Gen Under Volt. Warn	occurs.
110		Action when generator low voltage shutdown
116	Gen Under Volt. Shut	occurs.
117	Gen Loss of Phase	Action when generator loss phase.



118	Gen Phase Sequence Wrong	Action when generator reverse phase.
119	Reserved	
120	Over Power	Action when controller detects generator over power occurs.
121	Reserved	
122	Generator Reverse Power	Action when controller detects generator have reverse power.
123	Over Current	Action when generator over current occurs.
124	Reserved	
125	Mains Inactive	
126	Mains Over Freq	
127	Mains Over Volt	
128	Mains Under Freq	
129	Mains Under Volt	
130	Phase Sequence Wrong	
131	Mains Loss of Phase	
132~138	Reserved	
139	High Temp Warn	Action when hi-temperature warning occurs.
140	Low Temp Warn	Action when low temperature warning occurs.
		Action when hi-temperature shutdown alarm
141	High Temp Shutdown	occurs.
142	Reserved	
143	Low OP Warn	Action when low oil pressure warning occurs.
		Action when low oil pressure shutdown alarm
144	Low OP Shutdown	occurs.
145	Oil Pressure Open Circuit	Action when oil pressure sensor is open circuit.
146	Reserved	
147	Low Fuel Level	Action when low fuel level alarm occurs.
148	Reserved	
149	Reserved	
	Flexible Sensor 1 High	
150	Warn	
151	Flexible Sensor 1 Low Warn	
152	Flexible Sensor 1 High Shut	
153	Flexible Sensor 1 Low Shut	
	Flexible Sensor 2 High	
154	Warn	
155	Flexible Sensor 2 Low Warn	
156	Flexible Sensor 2 High Shut	
157	Flexible Sensor 2 Low Shut	
158~229	Reserved	
230	Stop Mode	Action in stop mode.
230	Manual Mode	Action in Manual mode.
232	Reserved	
232	Auto Mode	Action in Auto mode.
200		



234	Generator Load	
235	Mains Load	
236~239	Reserved	

8.2.1 DEFINED PERIOD OUTPUT

Defined Period output is composed by 2 parts, period output S1 and condition output S2.

S1 S2 00 -00

While S1 and S2 are **TRUE** synchronously, OUTPUT;

While S1 or S2 is FALSE, NOT OUTPUT.

Period output S1, can set generator's one or more period output freely, can set the delayed time and output time after enter into period.

Condition output S2, can be set as any item is given in the section entitled Programmable Output Ports elsewhere in this manual.

ANOTE: when delay time and output time both are 0 in period output S1, means it is **TRUE** in this period. CCI

Example:

Output period: start

Delay time: 2s

Output time: 3s

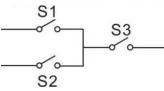
Condition output contents: output port 1 is active

Close when condition output active/inactive: close when active (disconnect when inactive); Output port 1 active: after enter "starting time" and delay 2s, this defined period output is outputting, after 3s, stop outputting;

Output port 1 inactive: defined output period is not outputting.

8.2.2 DEFINED COMBINATION OUTPUT

Defined combination output is composed by 3 parts, condition output S1 or S2 and condition output S3.



S1 or S2 is **TRUE**, while S3 is **TRUE**, Defined combination output is outputting;

S1 and S2 are FALSE, or S3 is FALSE, Defined combination output is not outputting.

ANOTE: S1, S2, S3 can be set as any item except for "defined combination output" which is given in the section entitled Programmable Output Ports elsewhere in this manual.

ANOTE: 3 parts of defined combination output (S1, S2, S3) couldn't include or recursively include themselves.

Example,

Gel



Contents of condition output S1: output port 1 is active;

Close when condition output S1 is active /inactive: close when active (disconnect when inactive);

Contents of condition output S2: output port 2 is active;

Close when condition output S2 is active /inactive: close when active (disconnect when inactive);

Contents of condition output S3: output port 3 is active;

Close when condition output S3 is active /inactive: close when active (disconnect when inactive);

When input port 1 active or input port 2 active, if input port 3 is active, Defined Combination Output is outputting; If input port 3 inactive, Defined Combination Output is not outputting; When input port 1 inactive and moreover, input port 2 inactive, whatever input port 3 is active or not, Defined Combination Output is not outputting.



8.3 PROGRAMMABLE INPUT PORTS (ALL ACTIVE WHEN CONNECT TO

GRAND (B-))

Form 3

No.	Туре	Description		
0	Users Configured	 Including following functions, Indication: indicate only, not warning or shutdown. Warning: warn only, not shutdown. Shutdown: alarm and shutdown immediately Trip and stop: alarm, generator unloads and shutdowr after hi-speed cooling Trip: alarm, generator unloads but not shutdown. Never: input inactive. Always: input is active all the time. From crank: detecting from generator start. From safety on: detecting after safety on delay. 		
1	Reserved			
2	Alarm Mute	Can prohibit "Audible Alarm" output when input is active.		
3	Reset Alarm	Can reset shutdown alarm and trip alarm when input is active.		
4	60Hz Active	Use for CANBUS engine and it is 60Hz when input is active.		
5	Lamp Test	All LED indicators are illuminating when input is active.		
6	Panel Lock	All buttons in panel is inactive except \bigoplus_{Esc} and there is \square in the left of first row in LCD when input is active.		
7	Reserved			
8	Idle Control Mode	Under voltage/frequency/speed protection is inactive.		
9	Inhibit Auto Stop	In Auto mode, during generator normal running, when input is active, prohibit generator shutdown automatically.		
10	Inhibit Auto Start	In Auto mode, prohibit generator start automatically when input is active.		
11	Inhibit Scheduled In Auto mode, prohibit fixed timing start genset when input is active.			
12	Reserved			
13	Aux Gen Closed	Connect generator loading switch's auxiliary point.		
14	Inhibit Gen Load	Prohibit genset switch on when input is active.		
15	Aux Mains Closed	Connect mains loading switch's auxiliary point.		
16	Inhibit Mains Load	Prohibit mains switch on when input is active.		
17	Auto Mode Lock	When input is active, controller enters into Auto Mode; all the keys except		
18	Auto Mode Invalid	When input is active, controller won't work under Auto Mode. key and simulate auto key input does not		



		work.	
19	Reserved		
20	Reserved		
20	Inhibit Alarm Stop	All shutdown alarms are prohibited except emergence stop.(i.e. battle mode)	
22	Aux Instrument Mode	All outputs are prohibited in this mode.	
23	Reserved		
24	Reset Maintenance	Controller will set maintenance time and date as default when input is active.	
25	Reserved		
26	Aux. High Temp	Connect to sensor digital input.	
27	Aux. Low OP	Connect to sensor digital input.	
28	Remote Start (On Load)	In Auto mode, when input is active, can start genset automatically and with load when genset is normal running; when input is inactive, can stop genset automatically.	
29	Remote Start (Off Load)	In Auto mode, when input is active, can start genset automatically and off load when genset is normal running; when input is inactive, can stop genset automatically.	
30	Aux. Manual Start	In Manual mode, when input is active, can start genset automatically; when input is inactive, can stop genset automatically.	
31	Remote Start (Demand)	In Auto mode, when input is active, can start or stop genset automatically according to the load condition.	
32	Remote Start (Island)	In Auto mode, when input is active, can start genset automatically and with load when genset is normal running, moreover, mains unload; when input is inactive, mains take load while generator unload and stop genset automatically.	
33	Simulate Stop key		
34	Simulate Manual key	An external button (not latched) can be connected to simulate panel button.	
35	Reserved		
36	Simulate Auto key		
37	Simulate Start key		
38	Simulate G-Load key	An external button (not latched) can be connected to simulate panel button.	
39	Simulate M-Load key		
40-44	Reserved		
45	Auxiliary Mains OK	In Auto mode, mains is ok when the input is active.	
46	Auxiliary Mains Fail	In Auto mode, mains is abnormal when the input is active.	
47	Alternative Config1	Alternative configuration is active when the input is active. Users can set different parameters to make it easy to select	
48	Alternative Config2	· · · · · · · · · · · · · · · · · · ·	



49	Alternative Config3	current configuration via input port.
50	Reserved	

8.4 SELECTION OF SENSORS

Form4

No.		Description	Remark
1	Temperature Sensor	0 Not used 1 Custom Res Curve 2 Custom 4-20mA curve 3 VDO 4 CURTIS 5 VOLVO-EC 6 DATCON 7 SGX 8 SGD 9 SGH 10 PT100 11~15 Reserved	Defined resistance's range is 0~6KΩ, default is SGX sensor.
2	Pressure Sensor	0 Not used 1 Custom Res Curve 2 Custom 4-20mA curve 3 VDO 10Bar 4 CURTIS 5 VOLVO-EC 6 DATCON 10Bar 7 SGX 8 SGD 9 SGH 10~15 Reserved	Defined resistance's range is 0~6KΩ, default is SGX sensor.
3	Fuel Level Sensor	0 Not used 1 Custom Res Curve 2 Custom 4-20mA curve 3 SGD 4 SGH 5~15 Reserved	Defined resistance's range is 0~6KΩ, default is SGH sensor.

ANOTE: User should make special declare when order controller if your genset equip with 4~20mA sensor.



8.5 CONDITIONS OF CRANK DINSCONNECT SELECTION

No.	Setting description
0	Generator Frequency
1	Engine Speed
2	Engine Speed + Generator Frequency
3	Oil pressure
4	Oil pressure + Generator Frequency
5	Oil pressure + Engine Speed
6	Oil pressure + Engine Speed + Generator Frequency

- a. There are 3 conditions to make starter disconnected with engine, that is, engine speed, generator frequency and oil pressure. They all can be used separately. We recommend that oil pressure should be using with speed sensor and generator frequency together, in order to make the starter separate with engine as soon as possible and can check start exactly.
- b. Speed sensor is the magnetic equipment which be installed in starter for detecting flywheel teeth.
- c. When set as engine speed, must ensure that the number of flywheel teeth is as same as setting, otherwise, "over speed stop" or "under speed stop" may be caused.
- d. If genset without speed sensor, please don't select corresponding items which include *engine speed*, otherwise, "start fail" or "loss of speed signal" maybe caused.
- e. If genset without oil pressure sensor, please don't select corresponding items which include *oil pressure*.
- f. If not select generator frequency in crank disconnect setting, controller will not collect and display the relative power quantity (can be used in water pump set); if not select engine speed in crank disconnect setting, the rotating speed displayed on LCD is calculated by generator frequency and number of poles.



9 PARAMETERS SETTING

ACAUTION: Please change the controller parameters when generator is in standby mode only (e. g. Crank disconnect conditions selection, configurable input, configurable output, various delay), otherwise, shutdown alarm or other abnormal conditions may occur.

CANOTE: Maximum set value must greater than minimum set value in case that the condition of too high as well as too low may occur.

ANOTE: When setting the warning alarm, please set the correct return value; otherwise, maybe abnormal alarm occurs. When setting the maximum value, the return value must less than set value; When setting the minimum value, the return value must greater than set value.

ANOTE: Please set the generator frequency value as low as possible when cranking, in order to make the starter separate with engine as soon as possible.

ANOTE: Configurable input ports could not be set as same items; otherwise, abnormal functions occur. However, the configurable output ports can be set as same items.

nol



10 SENSORS SETTING

1) When reselect sensors, the sensor curve will be transferred into the standard value. For example, if default temperature sensor is SGX (120°C resistor type), its sensor curve is SGX (120°C resistor type); if select the SGD (120°C resistor type), the temperature sensor curve is SGD curve.

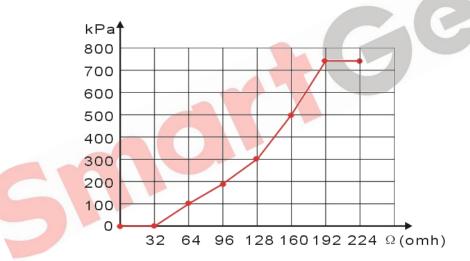
2) When there is difference between standard sensor curves and using one, user can adjust it in "curve type".

3) When input the sensor curve, X value (resistor) must be input from small to large, otherwise, mistake occurs.

4) If select sensor type as "None", sensor curve is not working.

5) If corresponding sensor has alarm switch only, user must set this sensor as "None", otherwise, shutdown or warning alarm occurs.

6) The headmost or backmost values in the vertical coordinates can be set as the same one, as shown below,



Normal Pressure Unit Conversion Form

	ра	kgf/cm ²	bar	psi
1Pa	1	$1.02 \text{x} 10^{-5}$	1x10 ⁻⁵	1.45×10^{-4}
1kgf/cm ²	9.8x10 ⁴	1	0.98	14.2
1bar	1x10 ⁵	1.02	1	14.5
1psi	6.89x10 ³	7.03x10 ⁻²	6.89x10 ⁻²	1



11 COMMISSIONING

11.1 STEP 1. GENSET DEBUGGING

- 1) Check the parameter configuration of the controller;
- 2) Check wiring;
- 3) Start genset manually, check if engine and generator data is normal;
- 4) Start genset manually, check if generator/mains switch opens and closes normally;
- 5) Start genset manually, after closing the breaker check if generator frequency can be adjusted to the rated frequency (e.g. set the rated frequency as 52Hz, 48Hz);
- 6) Start genset manually, after closing the breaker check if generator voltage can be adjusted to the rated voltage (e.g. set the rated voltage as 240V, 220V);
- 7) Activate manual start on-load, check if power factor, active power and reactive power are normal; if negative value occurs, check phase sequence of generator voltage and current, the direction of current transformer's incoming line, the dotted terminal of current transformer's secondary current;
- 8) Start genset manually, do performance tests according to the national standards.
- Note: Please refer to HGM6500 Synchronization Plan List for more information on GOV and AVR settings.

11.2 STEP 2: MANUAL PARALLEL OPERATION OFF-LOAD

- Set the controller as generator control mode, active power as 0% and reactive power as 0%;
- 2) During parallel operation off load, check if the active and reactive power is equal to zero;

11.3 STEP 3: MANUAL PARALLEL OPERATION ON-LOAD

- Set the controller as generator control mode, active power as 50% and reactive power as 20%;
- 2) After manual parallel operation off load, check if the genset output active power is 50% and reactive power is 20%.

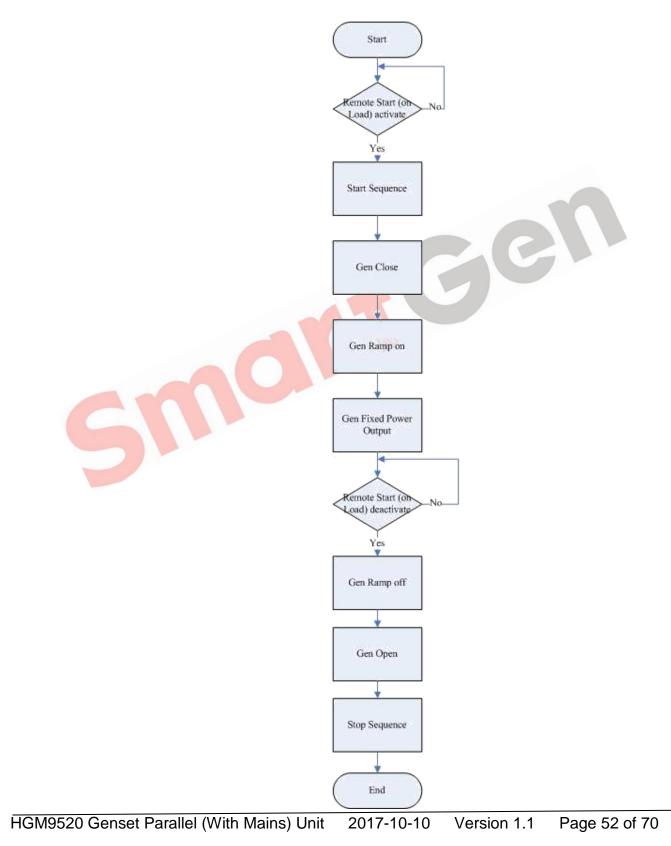


12 MAINS PARALLEL

12.1 GENSET CONTROL MODE

Output set active power, reactive power and power factor.

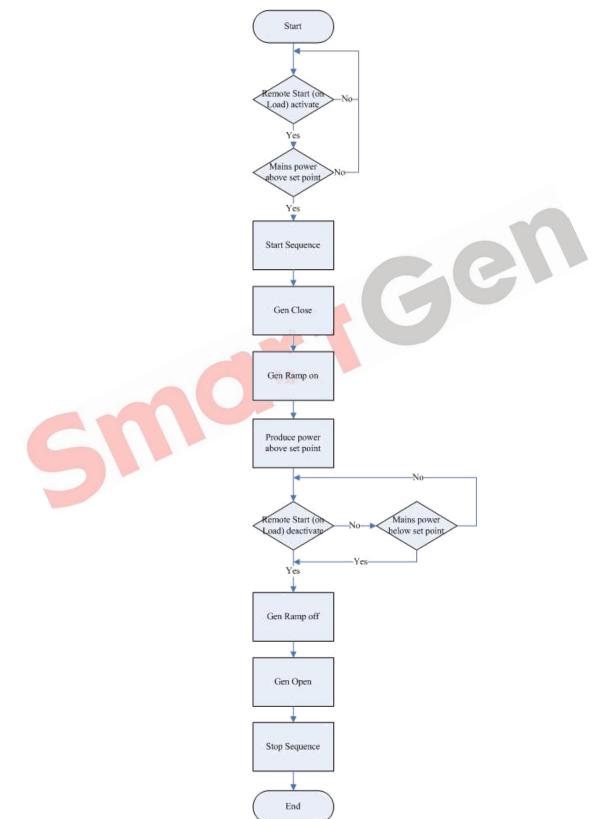
Fixed Power Output





12.2 MAINS CONTROL MODE

Set the mains on load power value. Once over the set value, genset will share the spare power. Make sure that controller soundly connect to mains CT.



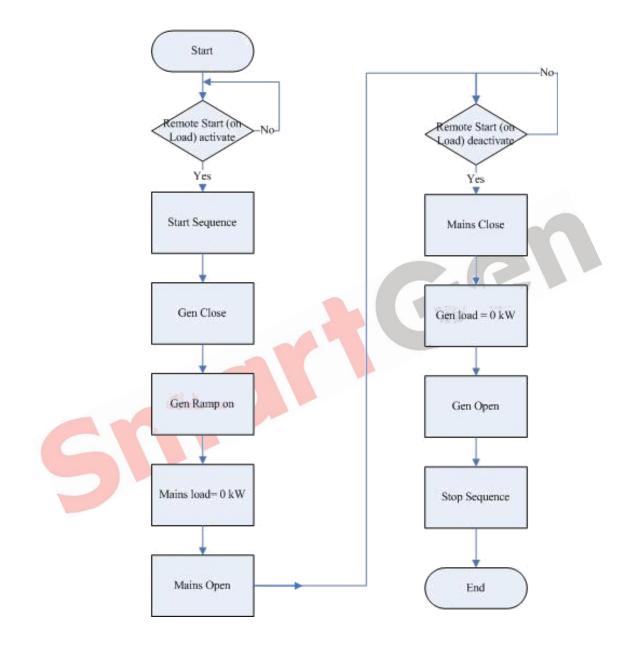
Mains Peak Lopping



12.3 LOAD TAKEOVER MODE

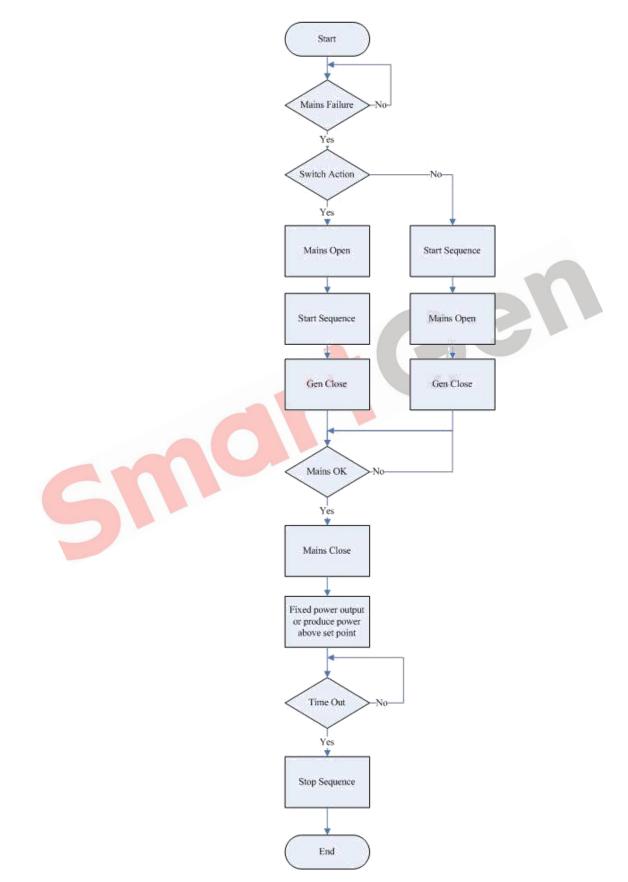
Make sure that controller soundly connect to mains CT.

Load Takeover Mode

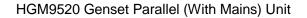




12.4 AMF MODE



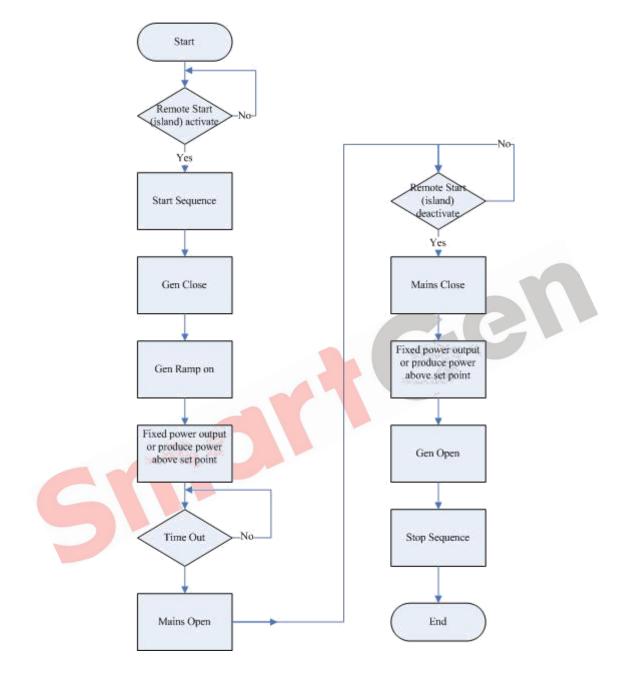
Automatic Mains Failure





12.5 ISLAND MODE

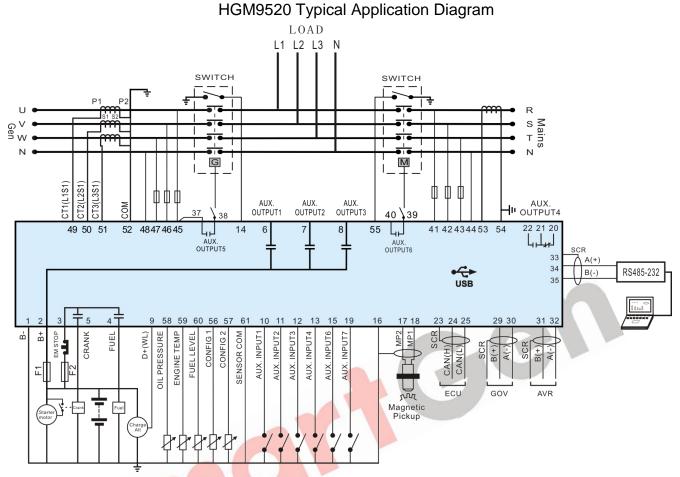
Island Output



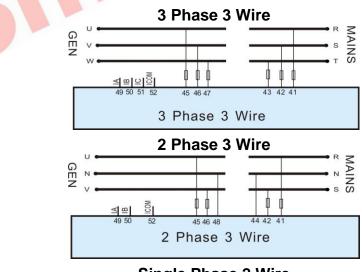




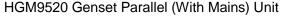
13 TYPICAL APPLICATION

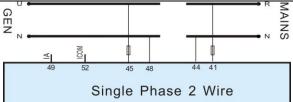


Note: Fuse F1: min. 2A; max. 20A. Fuse F2: max. 32A. Users should select suitable fuse depend on practical application.



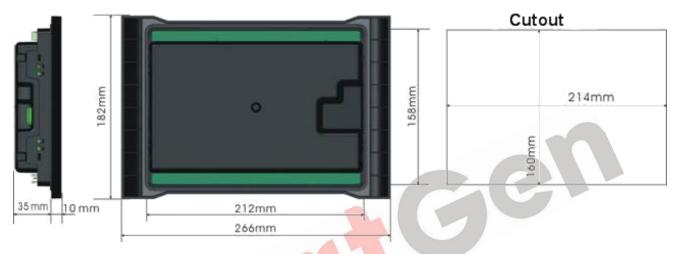






14 INSTALLATION

Controller is panel built-in design; it is fixed by clips when installed. The controller's overall dimensions and cutout dimensions for panel, please refers to as following,



1) Battery Voltage Input

NOTE: HGM9520 controller can suit for widely range of battery voltage DC(8~35)V. Negative of battery must be connected with the shell of starter. The wire's diameter connect controller and battery must be over 2.5mm². If floating charger configured, please firstly connect output wires of charger to battery's positive and negative directly, then, connect wires from battery's positive and negative to controller's corresponding ports in order to prevent the charger interfere with the normal operation of the controller.

2) Speed Sensor Input

ANOTE: Speed sensor is the magnetic equipment which be installed in starter and for detecting flywheel teeth. Its connection wires to controller should apply for 2 cores shielding line. The shielding layer should connect to No. 16 terminal in controller while another side is hanging in air. The else two signal wires are connected to No.17 and No.18 terminals in controller. The output voltage of speed sensor should be within AC (1~24)V (effective value) during the full speed. AC12V is recommended (in rated speed). When install the speed sensor, spun the sensor until only the pointed end is protruding from the flywheel, then, withdraw 1/3 lap, and lock the nuts of the sensor at last.

3) Output And Expand Relays



ACAUTION: All outputs of controller are relay contact output. If need to expand the relays, please add freewheel diode to both ends of expand relay's coils (when relay coils has DC current) or, increase resistance-capacitance return circuit (when relay coils has AC current), in order to prevent disturbance to controller or others equipment.

4) AC Input

Current transformer must be connected externally and the current transformer's secondary side current must be 5A. At the same time, the phases of current transformer and input voltage must correct. Otherwise, the collected current and active power maybe not correct.

NOTE: ICOM port must be connected to negative pole of battery.

WARNING! When there is load current, transformer's secondary side prohibit open circuit.

5) Withstand Voltage Test

ACAUTION! When controller had been installed in control panel, if need the high voltage test, please disconnect controller's all terminal connections, in order to prevent high voltage into controller and damage it.



CONNECTIONS OF CONTROLLER WITH J1939 ENGINE 15

15.1 CUMMINS ISB/ISBE

Terminals of controller	Connector B	Remark
Fuel relay output	39	
Start relay output	-	Connect with starter coil directly
Auxiliany output port	Expand 30A relay, battery	ECU power
Auxiliary output port	voltage of 01,07,12,13 is	Set configurable output 1 as "ECU
	supplied by relay	power"

Terminals of controller	9 pins connector	Remark	
CAN GND	SAE J1939 shield	CAN communication shielding line	
	SAL 31959 Shield	(connect with ECU side only)	
CAN(H)	SAE J1939 signal	Impedance 120Ω connecting line is	
		recommended.	
CAN(L) SA	SAE J1939 return	Impedance 120Ω connecting line is	
		recommended.	
Engine type: Cummins ISB			
15.2 CUMMINS QSL9			
Suitable for CM850 engine control module			

Engine type: Cummins ISB

15.2 CUMMINS QSL9

Suitable for CM850 engine control module

Terminals of controller	50 pins connector	Remark
Fuel relay output	39	
Start relay output		Connect to starter coil directly

Terminals of controller	9 pins connector	Remark
CAN GND	SAE J1939 shield-E	CAN communication shielding line
		(connect with ECU side only)
CAN(H)	SAE J1939 signal-C	Impedance 120 Ω connecting line is
CAN(II)	SAL 31939 Signal-C	recommended.
	SAE J1939 return-D	Impedance 120 Ω connecting line is
CAN(L)	SAE J1939 Telum-D	recommended.

Engine type: Cummins-CM850



15.3 CUMMINS QSM11 (IMPORT)

It is suitable for CM570 engine control module. Engine type is QSM11 G1, QSM11 G2.

Terminals of controller	C1 connector	Remark
Fuel relay output	5&8	Outside expand relay; When fuel output, making port 5 and port 8 of C1 be connected.
Start relay output	-	Connect to starter coil directly

Terminals of controller	3 pins data link connector	Remark
CAN GND	С	CAN communication shielding line (connect with ECU side only)
CAN(H)	А	Impedance 120Ω connecting line is recommended.
CAN(L)	В	Impedance 120Ω connecting line is recommended.

Engine type: Cummins ISB

15.4 CUMMINS QSX15-CM570

ell It is suitable for CM570 engine control module. Engine type is QSX15.

Terminals of controller	50 pins connector	Remark
Fuel relay output	38	Oil spout switch
Start relay output	-	Connect to starter coil directly

Terminals of controller	9 pins connector	Remark
CAN GND	SAE J1939 shield-E	CAN communication shielding line (connect with ECU side only)
CAN(H)	SAE J1939 signal-C	Impedance 120Ω connecting line is recommended.
CAN(L)	SAE J1939 return-D	Impedance 120Ω connecting line is recommended.

Engine type: Cummins QSX15-CM570



15.5 CUMMINS GCS-MODBUS

It is suitable for GCS engine control module. Use RS485-MODBUS to read engine information.

Engine types are QSX15, QST30, QSK23/45/60/78 and so on.		
Terminals of controller	D-SUB connector 06	Remark
Fuel relay output	5&8	Outside expand relay; When fuel output, making port 05 and 08 of the connector 06 be connected.
Start relay output	-	Connect to starter coil directly

Terminals of controller	D-SUB connector 06	Remark
RS485 GND	20	CAN communication shielding
K3405 GND	20	line(connect with ECU side only)
RS485+	01	Impedance 120 Ω connecting line is
K0400+	21	recommended.
DC405	10	Impedance 120Ω connecting line is
RS485-	18	recommended.

Engine type: Cummins QSK-MODBUS, Cummins QST-MODBUS, Cummins QSX-MODBUS

15.6 CUMMINS QSM11

Terminals of controller	OEM connector of engine	Remark
Fuel relay output	38	
Start relay output		Connect with starter coil directly
CAN GND		CAN communication shielding line (connect with controller at controller's side only)
CAN(H)	46	Impedance 120Ω connecting line is recommended.
CAN(L)	37	Impedance 120Ω connecting line is recommended.

Engine type: common J1939



15.7 CUMMINS QSZ13

Terminals of controller	OEM connector of engine	Remark
Fuel relay output	45	
Start relay output	-	Connect to starter coil directly
Programmable output 1	16&41	Setting to idle speed control, normally close output. Making 16 connect to 41 during high-speed running of controller via external expansion relay.
Programmable output 2	19&41	Setting to pulse raise speed control, normally open output. Making 19 connect with 41 for 0.1s during high-speed warming of controller via external expansion relay.
CAN GND	-	CAN communication shielding line(connect with controller at controller's side only)
CAN(H)	1	Impedance 120Ω connecting line is recommended.
CAN(L)	21	Impedance 120Ω connecting line is recommended.

Engine type: Common J1939

15.8 DETROIT DIESEL DDEC III / IV

Terminals of controller	CAN port of engine	Remark
	Expand 30A relay, battery	
Fuel relay output	voltage of ECU is supplied	
	by relay	
Start relay output	-	Connect to starter coil directly
		CAN communication shielding
CAN GND	-	line(connect with controller at
		controller's side only)
	CAN(H)	Impedance 120Ω connecting line is
CAN(H)	CAN(H)	recommended.
	CAN(I)	Impedance 120Ω connecting line is
CAN(L)	CAN(L)	recommended.

Engine type: Common J1939



15.9 DEUTZ EMR2

Terminals of controller	F connector	Remark
Fuel relay output	Expand 30A relay, battery voltage of terminal 14 is supplied by relay. Fuse is 16A.	
Start relay output	-	Connect to starter coil directly
-	1	Connect to battery negative pole
CAN GND	-	CAN communication shielding line(connect with controller at controller's side only)
CAN(H)	12	Impedance 120Ω connecting line is recommended.
CAN(L)	13	Impedance 120Ω connecting line is recommended.

Engine type: VolvoEDC4

15.10 **JOHN DEERE**

Engine type: volvoEDC4			
15.10 JOHN DEERE			
Terminals of controller	21 pins connector	Remark	
Fuel relay output	G,J		
Start relay output	D		
CAN GND	-	CAN communication shielding line(connect with controller at controller's side only)	
CAN(H)	V	Impedance 120Ω connecting line is recommended.	
CAN(L)	U	Impedance 120Ω connecting line is recommended.	

Engine type: John Deere

MTU MDEC 15.11

Suitable for MTU 2000 series and 4000 series engines.

Terminals of controller	X1 connector	Remark
Fuel relay output	BE1	
Start relay output	BE9	
CAN GND	E	CAN communication shielding line(connect with one side only)
CAN(H)	G	Impedance 120Ω connecting line is recommended.
CAN(L)	F	Impedance 120Ω connecting line is recommended.

Engine type: MTU-MDEC-303

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15.12 MTU ADEC(SMART MODULE)

It is suitable for MTU engine with ADEC (ECU8) and SMART module.

Terminals of controller	ADEC (X1port)	Rer	nark			
Fuel relay output	X1 10	X1	Terminal	9	Connected	to
		neg	ative of batt	tery		
Start relay output	X1 34	X1	Terminal	33	Connected	to
		neg	ative of batt	tery		

Terminals of controller	SMART (X4 port)	Remark
CAN GND	X4 3	CAN communication shielding line(connect with controller at controller's side only)
CAN(H)	X4 1	Impedance 120Ω connecting line is recommended.
CAN(L)	X4 2	Impedance 120Ω connecting line is recommended.

Engine type: MTU-ADEC

15.13 MTU ADEC(SAM MODULE)

It is suitable for MTU engine with ADEC (ECU7) and SAM module.

Terminals of controller	ADEC (X1port)	Remark
Fuel relay output	X1 43	X1 Terminal 28 Connected to
		negative of battery
Start relay output	X1 37	X1 Terminal 22 Connected to
		negative of battery

Terminals of controller	SAM (X23 port)	Remark
CAN GND	X23 3	CAN communication shielding line(connect with controller at controller's side only)
CAN(H)	X23 2	Impedance 120Ω connecting line is recommended.
CAN(L)	X23 1	Impedance 120Ω connecting line is recommended.

Engine type: Common J1939



15.14 PERKINS

It is suitable for ADEM3/ ADEM4 engine control module. Engine type is 2306, 2506, 1106, and 2806.

Terminals of controller	Connector	Remark
Fuel relay output	1,10,15,33,34	
Start relay output	-	Connect to starter coil directly
CAN GND	-	CAN communication shielding line(connect with controller at controller's side only)
CAN(H)	31	Impedance 120Ω connecting line is recommended.
CAN(L)	32	Impedance 120Ω connecting line is recommended.

Engine type: Perkins

15.15 SCANIA

It is suitable for S6 engine control module. Engine type is DC9, DC12, and DC16.

Terminals of controller	B1 connector	Remark
Fuel relay output	3	
Start relay output	-	Connect to starter coil directly
CAN GND	-	CAN communication shielding line(connect with controller at controller's side only)
CAN(H)	9	Impedance 120Ω connecting line is recommended.
CAN(L)	10	Impedance 120Ω connecting line is recommended.

Engine type: Scania

15.16 VOLVO EDC3

Suitable engine control mode is TAD1240, TAD1241, and TAD1242.

Terminals of controller	"Stand alone" connector	Remark
Fuel relay output	Н	
Start relay output	E	
programmable output 1	Р	ECU power Set configurable output 1as "ECU power".

Terminals of controller	"Data bus" connector	Remark
CAN GND	-	CAN communication shielding line(connect with controller at controller's side only)
CAN(H)	1	Impedance 120Ω connecting line is recommended.
CAN(L)	2	Impedance 120Ω connecting line is recommended.

Engine type: Volvo



ANOTE: When this engine type is selected, preheat time should be set more than 3 seconds.

15.17 **VOLVO EDC4**

Suitable engine types are TD520, TAD520 (optional), TD720, TAD720 (optional), TAD721, TAD722, and TAD732.

Terminals of controller	Connector	Remark
Fuel relay output	Expanded 30A relay; battery voltage of terminal 14 is supplied by relay.	
	Fuse is 16A	
Start relay output	-	Connect to starter coil directly
	1	Connected to negative of battery
CAN GND	-	CAN communication shielding line(connect with controller at controller's side only)
CAN(H)	12	Impedance 120Ω connecting line is recommended.
CAN(L)	13	Impedance 120Ω connecting line is recommended.
Engine type: VolvoEDC4		

Engine type: VolvoEDC4

15.18 **VOLVO-EMS2**

Volvo Engine types are TAD734, TAD940, TAD941, TAD1640, TAD1641, and TAD1642.

Terminals of controller	Engine's CAN port	Remark
		ECU stop
Configurable output 1	6	Set configurable output 1 as "ECU
		stop"
		ECU power
Configurable output 2	5	Set configurable output 1 as "ECU
		power"
	3	Negative power
	4	Positive power
		CAN communication shielding
CAN GND	-	line(connect with controller at
		controller's side only)
CAN(H)	1(Hi)	Impedance 120Ω connecting line is
		recommended.
CAN(L)	2(Lo)	Impedance 120Ω connecting line is
		recommended.

Engine type: Volvo-EMS2

ANOTE: When this engine type is selected, preheating time should be set more than 3 seconds.



YUCHAI 15.19

It is suitable for BOSCH common rail pump engine.

Terminals of controller	Engine 42 pins port	Remark
Fuel relay output	1.40	Connect to engine ignition lock
Start relay output	-	Connect to starter coil directly
CAN GND	-	CAN communication shielding line(connect with controller at controller's side only)
CAN(H)	1.35	Impedance 120Ω connecting line is recommended.
CAN(L)	1.34	Impedance 120Ω connecting line is recommended.

Battery	Engine 2 pins port	Remark
Battery negative	1	Wire diameter 2.5mm ²
Battery positive	2	Wire diameter 2.5mm ²
Engine type: BOSCH		
15.20 WEICHAI		
It is suitable for Weichai BOSCH common rail pump engine.		

Engine type: BOSCH

15.20 **WEICHAI**

Terminals of controller	Engine port	Remark
Fuel relay output	1.40	Connect to engine ignition lock
Start relay output	1.61	
CAN GND		CAN communication shielding line(connect with controller at controller's side only)
CAN(H)	1.35	Impedance 120Ω connecting line is recommended.
CAN(L)	1.34	Impedance 120Ω connecting line is
		recommended.

Engine type: GTSC1

ANOTE: If there is any question about communication between controller and ECU, please feel free to contact SmartGen's service.



16 USB

Users can set the controller's parameters and monitor the controller's status via the test software which provided by SmartGen company. The connection way between PC and controller as following:







17 FAULT FINDING

Symptoms	Possible Solutions
Controller no response with power.	Check starting batteries; Check controller connection wirings; Check DC fuse.
Genset shutdown	Check the water/cylinder temperature is too high or not; Check the genset AC voltage; Check DC fuse.
Controller emergency stop	Check emergence stop button is correct or not; Check whether the starting battery positive be connected with the emergency stop input; Check whether the circuit is open.
Low oil pressure alarm after crank disconnect	Check the oil pressure sensor and its connections.
High water temperature alarm after crank disconnect	Check the temperature sensor and its connections.
Shutdown Alarm in running	Check related switch and its connections according to the information on LCD; Check programmable input ports.
Start Failure	Check fuel circuit and its connections; Check starting batteries; Check speed sensor and its connections; Refer to engine manual.
Starter no response	Check starter connections; Check starting batteries.
Genset running while ATS not transfer	Check ATS; Check the connections between ATS and controllers.
RS485 communication is abnormal	Check connections; Check the setting of COM port is correct or not; Check RS485's connections of A and B is reverse connect or not; Check RS485 transfer model whether damage or not; Check communication port of PC whether damage or not.
ECU communication failed	Check connections of CAN high and low polarity; Check if correctly connected of 120Ω resister; Check if engine type is correct; Check if connections from controller to engine and setting of outputs are correct.
ECU warning or stop	Get information from LCD of alarm page; If there is detailed alarm, check engine according to description. If not, please refer to engine manual according to SPN alarm code.